Connected to pipeline as of December 1962

. s N.A. ONS	Checked by Chief	4
Entered in NID File	Copy NID to Field Office	\
Entered On S R Sheet	Approval Letter	
Location Map Pinned	Disapproval Letter	
Card Indexed	•	ν'
I W R for State or Fee Land COMPLETION DATA: Date Well Completed 2-9-61	Location Inspected Bond released State of Fee Land	
OWPA		.*
GWOSLO	GS FILED	
Driller's Log 1162 3	Micro	
Electric Logs (No.	GR GR-N MICHO	,
Lat Mi-L		AN ASSESSMENT
	· · · · · · · · · · · · · · · · · · ·	/

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(SUBMIT IN TRIPLICATE)

UNITED STATES

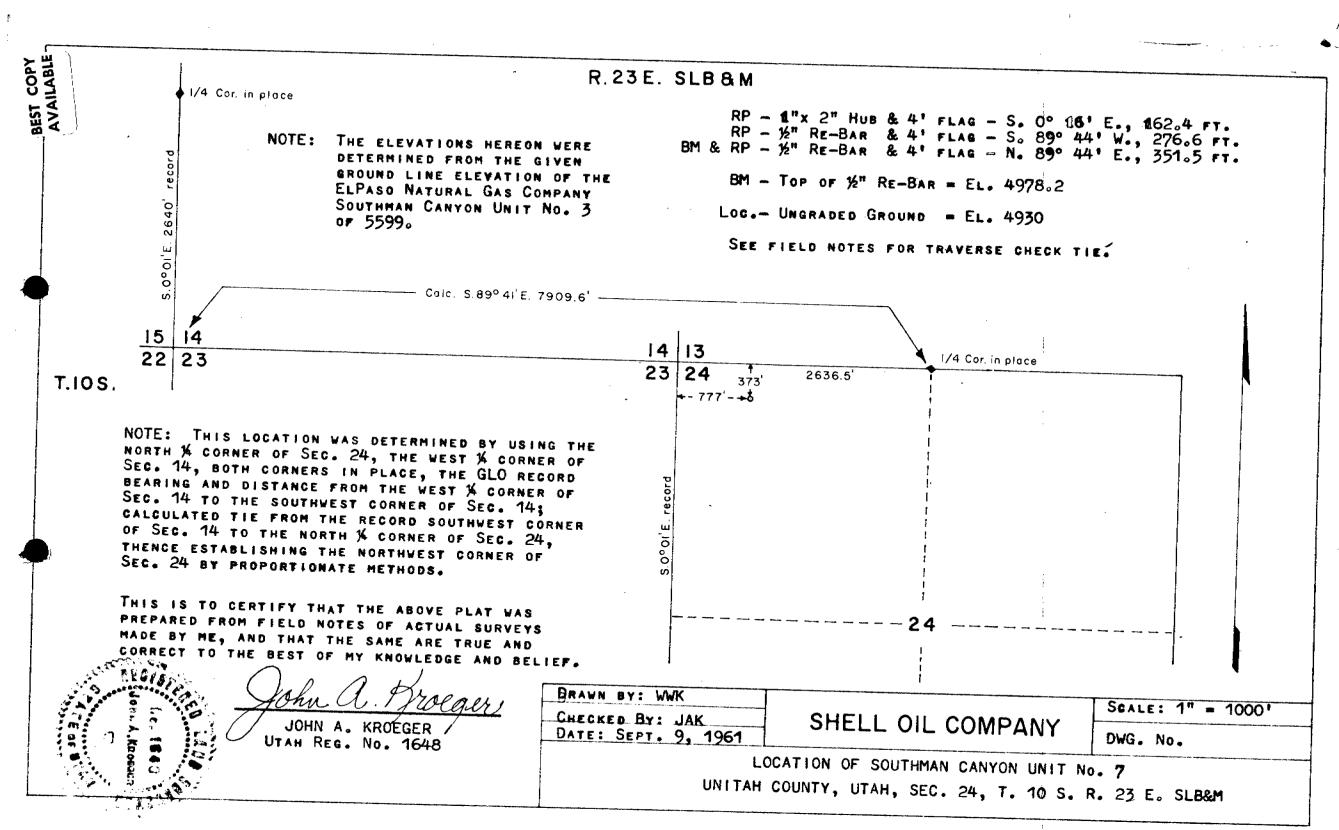
Land Office Salt Lake City, Stahi Lease No. U-01307-a

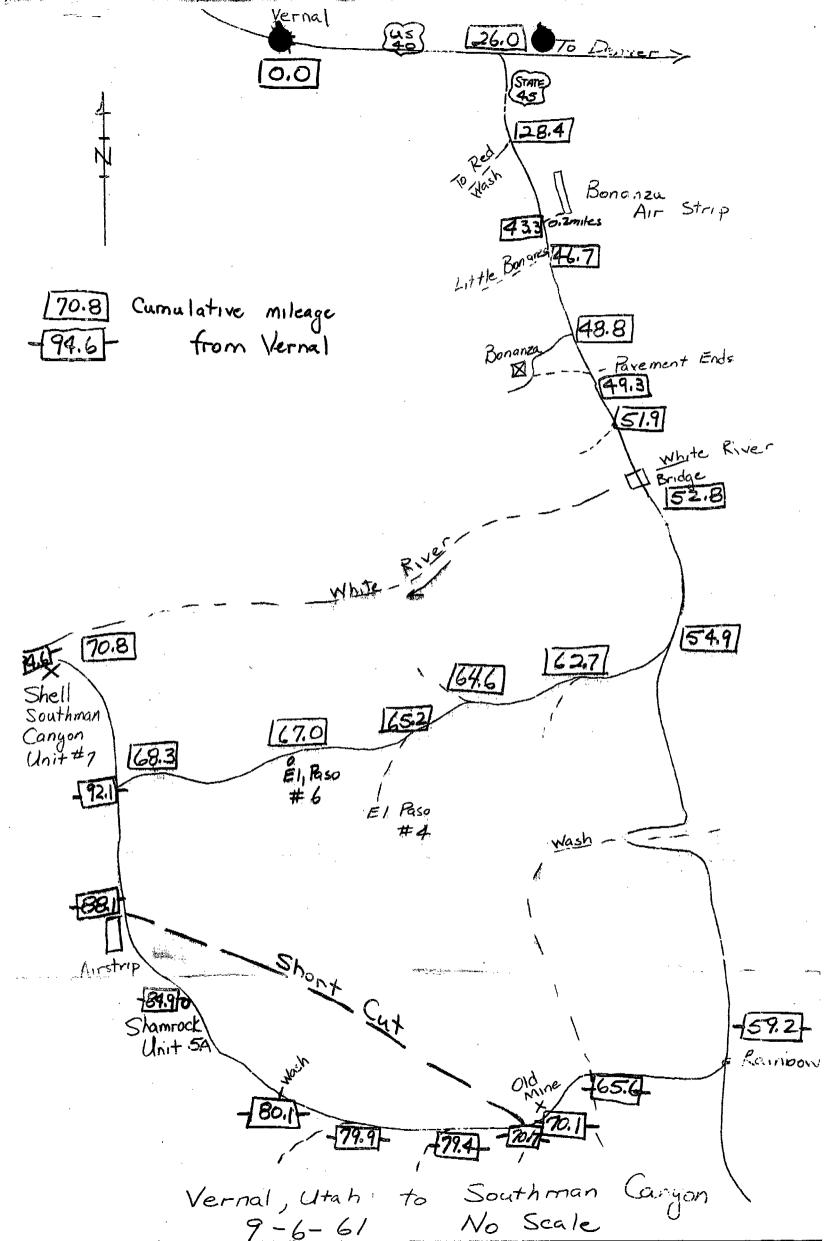
Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

1 1	
1	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATA)
	September 12 , 1961
Vell No. 7 is located 373 ft. from No. 7 is located 373 ft. from Range	
Smootheam Cameron Herball Courses	The h
County or Subdivision (County or Subdivision County County or Subdivision County or Subd	vision) (State or Territory)
DETAILS Of attended of and expected depths to objective sands; show sizes, weight ing points, and all other im	hts, and lengths of proposed casings; indicate mudding jobs, cement
	portant proposed work)
oposed Work: 1. Drill 12-3/4" hole to 50'], open ho 2. Sun and cement 16" conductor pipe w 3. Drill 13-3/4" hole to 650']. 4. Sun and cement 10-3/4", 40.5%, J-55 5. Brill 9" hole to 6500'] (objectives)	le from 12-3/4° to 26°. dth 75 packs of cament. casing at 650°; with 400 sacks of came
opoged Work: 1. Drill 12-3/4" hole to 50"; open ho 2. Run and cement 16" conductor pipe w 3. Drill 19-3/4" hole to 650"; 4. Run and cement 10-3/4", 40.5%, J-55 5. Drill 9" hole to 6500"; (objectives 6. If commercial production is obtained issued. Surface formation is Uinta. I understand that this plan of work must receive approval in writing	le from 12-3/4° to 26°. dth 75 seeks of cement. casing at 650'I with 400 seeks of ceme Wasatch, Mesaverde). d, a supplementary completion will be
oposed Work: 1. Drill 12-3/4" hole to 50", open ho 2. Run and cement 16" conductor pipe w 3. Drill 19-3/4" hole to 650"; 4. Aun and cement 10-3/4", 40.5%, 3-55 5. Brill 9" hole to 6500"; (objectives 6. If commercial production is obtained insued. Surface formation is Uinta. I understand that this plan of work must receive approval in writing ompany Shell Oil Gregory	le from 12-3/4° to 26°. ith 75 seeks of cement. casing at 650° with 400 seeks of ceme wasatch, Mesaverde). d, a supplementary completion will be
oposed Work: 1. Prill 12-3/4" hole to 50"3, open ho 2. Hun and coment 16" conductor pipe w 3. Prill 19-3/4" hole to 650"2. 4. Hun and coment 10-3/4", 40.5%, J-55 5. Prill 9" hole to 6500"2 (objectives 6. If commercial production is obtained isound. Surface formation is Uinta. I understand that this plan of work must receive approval in writing	le from 12-3/4° to 26°. dth 75 seeks of cement. casing at 650'I with 400 seeks of ceme Wasatch, Mesaverde). d, a supplementary completion will be
oposed Work! 1. Drill 12-3/4" hole to 50"; open ho 2. Sun and cament 16" conductor pipe w 3. Drill 19-3/4" hole to 650"; 4. Sun and cament 10-3/4", 40.5%, J-55 5. Drill 9" hole to 6500"; (objectives 5. Drill 9" hole to 6500"; (objectives If commercial production is obtained insulated. Surface formation is Uinta. I understand that this plan of work must receive approval in writing impany Shell 011 Company Idress Post Office Box 1200	le from 12-3/4" to 26". dth 75 packs of cement. casing at 650" with 400 sacks of ceme Wasatch, Mesavords). d, a supplementary completion will be Original Signed By W. M. MARSHALL
opened Work: 1. Drill 12-3/4" hole to 50"; open ho 2. Hun and cament 16" conductor pipe w 3. Drill 19-3/4" hele to 650"; 4. Ann and cament 10-3/4", 40.5%, 3-55 5. Brill 9" hole to 6500"; (objectives 6. If commercial production is obtained insued. Surface formation is Uinta. I understand that this plan of work must receive approval in writing ompany	le from 12-3/4" to 26". dth 75 seeks of cement. casing at 650'I with 400 seeks of cements was atch, Meseverde). d, a supplementary occupletion will be by the Geological Survey before operations may be commenced. Original Signed By





SUPERVISOR, GIL AND GAS OPERATIONS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Geological Survey, Unit Operator under the Scottman Canyon Unit Agreement, dated May 19, 1952, No. 14-0s-001-345, approved November 7, 1952,

and horeby designates

NAME:

Shell Oil Company

ADDRESS:

1008 West 6th Street, Los Angeles 54, California

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his représentative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

Northwest quarter Northwest quarter (NW/4 NW/4) of Section 24 Township 10 South, Range 23 East, SLV

It is understood that this designation of agent does not relieve the unit operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of detault on the part of the designated agent, the unit operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The unit operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation of agent is limited to field operations and does not cover administrative action requiring unit operator's specific authorization.

EL PASO NATURAL GAS COMPANY

AUG 2 2 1961

Date

Unit Operator

Sam Smith

Attorney-in-Fact

416

SHELL OIL COMPANY

WELL NO.

Southman Canyon
(FIRE)
Uintah County, Utah

(COUNTY)

DRILLING REPORT

10-8-61

Section 24

(SECTION OR LEASE)

T. 10 S., R. 23 E.,

(TOWNSHIP OR RANCHO)

DAY	DAY DEPTHS		REMARKS			
,	PROM	то	пштан			
			Location: 373° from North Line and 777° from West line of Section 24, T. 10 S., R. 23 E., S.L.B.M., Uintah County, Utah.			
			<u>Elevation:</u> KB 4943.2, DF 4942, GR 4932			
9-30-6 10-1-6		42	Spudded 9-30-61 @ 10:00 PM. Finished rigging up. Drilled 20" hole to 42".			
10-2-	42		Cemented 16" conductor pipe @ 41' w/147 sacks cement. Finished 5:00 AM. Drilled out with 9" bit. Dev. 1/2° @ 281'.			
10-3		464	Drilled 9" hole to 464'. Lost circulation zones below conductor pipe and @ approx. 450 feet. Ream 9" hole to 13-3/4" to depth of 445'. Dev. 1/2° @ 425' Mud: 9.7/44			
10-4	464	561	Drilling 9" hole. Dev. 1° @ 650' Mud: 9.4/38			
10-5	561	651	Opening 9" hole from 445 to T.D.			
10-6		651	Ran and cemented 650° of 40.5# J-55 10-3/4" casing with 595 sacks of Type A cement. Last 150 sacks treated with 2% calcium chloride. Good cement returns to surface. Finished at 1:05 PM. Cement plug sank down from surface. Waited on cement 11 hours. Recemented from top with 40 sacks through 1" pipe.			
10-7		651	Welded on and pressured up casing head. Installed BOP.			
10-8		; ;	Drilled mouse hole. Pressure tested BOP. Drilling at 11:30 AM. Top cement @ 590'. Drilled cement 3 hrs. Drilling with water.			

	HOLE	_	CASING SIZE	DEPTH SET
ZE	FROM	то		
			1	
	PIPE 4		-	

PD	4-B	8.50

SHELL OIL COMPANY

WEEK ENDING	Date	10/21/61		
	2560		2600	

CORE RECORD

AREA OR FIELD	Wildcat
	Shell
COMPANY	DITETT

CORES EXAMINED BY Heath

LEASE AND WELL NO Southman Canyon 7

	CORE	3 EAAM	HED DI.	1104 011	LEASE ANI	, ,, ,,	10	······································
NO.	FROM	то	RECOV- ERED		FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS CORE OR DITCH
1	3569	3600	31:	0.5°	Sand, light grey, fine to very fine, very hard, calcareous cement sub-angular to sub-rounded, moderate to well sorted, variegated grains, white, red, orange, black, blue-green and green. Permeability and porosity appear poor. Thin dark grey shale stress showing cross bedding common in part. Dip less 5° very poor. Shale, dark grey, top part mixed as inclusions with overlying sand, irregular basal contact and inclusions in top part of underlying sand. Sand, as above Shale, dark grey, inclusions in sand as above. Thin irregular sand		50 poor	None None
				4.0° 7.5°	Sand, light grey - very fine, otherwise as above Shale, dark grey, with alternating thin shaly, gray very fine sand beds, 1/8" to 1" thick. Dip 20°-23° good.		20-23 ⁰ Good	
**				5.5' 3569-	Sand, light grey, very fine, very hard, calcareous, poorly sorted, subangular. Very thinly interbedded with dark grey shale streaks. Dip 20°-25° fair to poor Shale, variegated, red, gray, green, purple, silty in part 3590 Marked with common reference line 3594 Marked with common reference line	20-25 Î		

SHELL OIL COMPANY

			7	
WELL	NV.	_		_

Southman Canyon (FIELD) Uintah, Utah

(COUNTY)

FOR PERIOD ENDING

T. 10 S. R. 23 E. (SECTION OR LEASE)

(TOWNSHIP OR RANCHO)

DRILLING REPORT 10-30-61

,	(
DAY		THS	REMARKS
	FROM	TO	
11-12 to			
	61 5933	5976	Drilled
11-13-	61	5976	DST No. 4, 5832-5976. Initial open 15 M, Initial shut-in 94 M, final flow period 60 M, final shut-in 86 M. Rec 13.5 MCF/D gas + 1.1 bbl. slightly gas-cut rat-hole mud. ISIBHP = 2585, rising; FSIBHP - 2920, nearly stabilized; IFP = 185, FFP = 220, rising IHP = 3590, FHP - 3645
11-13		;	1 · W · W
to 11-16-	61 5976	6170	Drilled
11-17-	61 6170	6210	Core No. 5, Rec. 40', 8' sand and 12' shale, siltstone and coal 8' sand, and 12' shale, siltstone and coal
11-17-	61	6210	DST No. 5, 6130-6210. Initial open 15 M, intial shut-in 91 M, final flow period 60 M. final shut-in 90 M. Rec. 234 MCF/D gas, dropping to 92 MCF/D + 0.8 bbls. VSGCM. ISIP = 3070; FSIP = 3370, IFP = 85, FFP = 155, IHP = 3870, FHP = 3880. GTS 9 M.
11-18- to 11-21-	61 6210	6436	Drilled
11-22-	61	6436	Ran Schlumberger induction electric log, and gamma-ray sonic logs W/3' and l'spacing
11-22 to	6436		
11-23-	61	6486	Core No. 6, Rec. 49', 31' shale, siltstone and coal + 13' laminated sand.
11-24		6486	Ran 206 joints 4-1/2", 11.6#, J-55, ST&C. Landed at 6486 and cemented with 200 sacks "A" cement plus 4% gel. Flanged up. Making up tubing.
11-25			Ran 2-3/8" tubing. Found cement at 6437. Circulated out mud with clear fresh water. Pulled up and landed tubing with 2-3/8" chamfered collar at 5466' below derrick floor. Installed Christmas tree. Released rig 11:59 P.M., 11-25-61.

	HOLE		CABING SIZE	DEPTH SET
BIZE	FROM	TO		
)	0	42	16	41
3-3/4	42	651	10-3/4	650
9	42 651	3128	7	3066 6486
3-3/4 9 5-1/4	3128	6486	7 4-1/2	6486
	Ì			
IILL SIZ	PIPE 3-	1/2	1	

Contractor: R. L. Manning Contract Forman: P. Sharp Drillers: Cliff Middleton D. McAdam C Elledge

Shell Drilling Forman: R. Alberts

Southman Canyon (FIELD) Uintah, Utah (COUNTY)

11-10 to

11-12-61 5715

11-12-61 5883

5883

5933

DRILLING REPORT FOR PERIOD ENDING

10-30-61

24
(SECTION OR LEASE)
T. 10 S., R. 23 B.
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	4741	4773	Core No. 2, Rec. 31-1/2' shale and siltstone, grading to sandstone
10-31-	61 4773	4860	Drilling.
10-31			
to 11-1-6	1	4860	DST No. 2, 4789-4860. Initial flow period 15 min, final flow period 60 min, initial and final shut-in periods 90 mins. each. Blow strong decreasing to moderate 20 min. before end of flow period. Flow prover registered 2 psi with 1/4" choke Gas sample had strong medicinal odor. Reversed out. Found 730' (3 bbls.) slightly gas cut mud below back-scuttle valve. (Judge most of 730' of mud to have entered drill string during backscuttle). ISIBHP = 1070, FSIBHP = 1330, IFP = 75 FFP = 75, IHP and FHP = 2400.
11-1-6	L 4 86 0		Ran in hole. Bit plugged. Made trip to unplug bit. Cleaned out 45' to bottom. Drilling.
11-1			
to 11-6-6	L 4860	5384	Drilled
11-6-6	L 5384	5434	Core No. 3, Rec. 45.5' sand and shale
11-7 to			
11-9-6	L 5434	5715	Drilled
11-10-	5715		DST No. 3, 5605-5715. Initial open 15 M, Initial shut-in 150 M, final flow period 60 M, final shut in 90 M. Rec. 217 MCF/D gas + 1.3 bbl.

rat-hole mud. ISIBHP=2850, Stabilized, FSIBHP = 2735, rising. IFP =

Core No. 4, Rec. 49.5' sand w/two thin interbeds of shale

	HOLE		CASING SIZE	DEPTH SET	
#IZE	FROM	то	16"	41'	
50	0	42	10-3/4"	6501	
13-3/4	42 651	651			
9	651	3066 4741	7	3066	
6-1/4	3066	4741			
	<u> </u>	,			

Drilled

FFF = 80, HP = 2870.

SHELL OIL COMPANY

Southman Canyon

(FIELD)

Uintah, Utah

(COUNTY)

DRILLING REPORT FOR PERIOD ENDING

10-30-61

24
(SECTION OR LEASE)
T. 10 S., R. 23 B.
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		
	FROM	то	REMARKS
10-8-6 to 10-11-		1912	Drilled 9" hole to 1912. Lost circ. at 906' and 1656'. At 1909-12; well flowed water (330 ppm NaCl). Mixing gel and LCM in mud. dev. 1/2° at 1084' mud 8.6/75/9.1/2/8/1/2 dev. 3/4° at 1600' mud 8.8/58
			dev. 3/4 at 1000. mun 0.0/30
10-12-	61		
to 10-13-	61	1912	Added weight material to mud, building up to 14/90. Could not stop water flow.
10-13-	61 1912	2037	Drilling with water Dev. @ 2058, 2-3/4°
10-14-	61 2037	2673	Drilling with water
10-15-	61 2673	3066	Drilling with water Ran Schlumberger IES and Sonic logs.
10-16-	61	3066	Ran and cemented 7" casing at 3066' with 250 sacks cement.
10-17-	61	3066	Nippled up
10-18-	61 3066	3128	Lay down 4-1/2" D.P. Picked up 3-1/2" D.P. Started drilling 6-1/4" hole
10-19-	61 3128	3322	Drilled with mud - 8.4 lb.
10-20-	61 3322	3499	Drilling
10-21-	61 3499	3630	Cut core No. 1 3569-3600, Rec. 31'
10-22-	61 3630	3687	D.S.T. No. 1 3547-3650, initial flow 15 min, final flow 60 min. Blow moderate decreasing to weak, last 15 min. Samples were 1.3% methane after 30 min, 10% methane after final shut-in. ISIBHP 1565, FSIBHP 1235, IFP 38, FFP 80, IHP 1720, FHP 1662, reversed out est rec RPC 5 bbl WCM
10-23- to 10-30-	61 3687 61	4741	Drilling. Mud 9.7/60/3.6/1/9.5/1-1/4. 10% Oil 1600 ppm Cl 65 rpm, 30,000# Dev. 4260' = 1-3/4° 4344' = 2° 4545' = 2°

CONDITION AT BEGINNING OF PERIOD					
	HOLE		CABING SIZE	DEPTH SET	
20 13-3/4	0 42	42 651	16" 10-3/4"	41' 650'	
DRILL	PIPE 4-	1/2			

SHELL OIL COMPANY

		177	1	
WELL	NO			

Southman Canyon

DRILLING REPORT FOR PERIOD ENDING

Uintah County, Utah

10-8-61

Section 24
(SECTION OR LEADE) T. 10 S., R. 23 E.,
(TOWNSHIP OR RANCHO)

			(TOWNSHIP OR RANCHO)
DAY	DEF	TH\$	- The state of the
	FROM	то	REMARKS
			Location: 373 from North Line and 777 from West line of Section 24, T. 10 S., R. 23 E., S.L.B.M., Uintah County, Utah.
			Elevation: KB 4943.2, DF 4942, GR 4932
9-30-6			
10-1-6	1	42	Spudded 9-30-61 @ 10:00 PM. Finished rigging up. Drilled 20" hole to 42".
10-2-	42		Cemented 16" conductor pipe @ 41' w/147 sacks cement. Finished 5:00 AM. Drilled out with 9" bit. Dev. 1/2° @ 281'.
10-3		464	Drilled 9" hole to 464'. Lost circulation zones below conductor pipe and @ approx. 450 feet. Ream 9" hole to 13-3/4" to depth of 445'. Dev. 1/2° @ 425' Mud: 9.7/44
10-4	464	561	Drilling 9" hole. Dev. 1° @ 650' Mud: 9.4/38
10-5	561	651	Opening 9" hole from 445 to T.D.
10-6		651	Ran and cemented 650° of 40.5# J-55 10-3/4" casing with 595 sacks of Type A cement. Last 150 sacks treated with 2% calcium chloride. Good cement returns to surface. Finished at 1:05 PM. Cement plug sank down from surface. Waited on cement 11 hours. Recemented from top with 40 sacks through 1" pipe.
10-7		651	Welded on and pressured up casing head. Installed BOP.
10-8			Drilled mouse hole. Pressure tested BOP. Drilling at 11:30 AM. Top cement @ 590°. Drilled cement 3 hrs. Drilling with water.
	COI	TA MOITIGN	BEGINNING OF PERIOD

	CONDITION AT BEGINNING OF PERIOD				
	HOLE		CASING SIZE	DEPTH SET	
SIZE	FROM	TO			
	1 1				
			1		
			1.		
DRILL SIZ	PIPE 4-	1/2			

examined by Yeats 6380 to 6480	Well Southman Canyon 7
to	Field or Area

From	То	%	Shows Underlined	Samples Lagged
6380	6390	50 40 10	Sand, as above. Shale and siltstone, Coal, as above.	as above. Trace fluorescence, as above.
6390	6400	80 20	Sand, as above. 20% Shale and siltstone,	fluorescence, no cut fluorescence, trace coal.
6400	6410	40 30 30	Sand, very fine, calcale, and siltstone Coal, very dark brown	careous, light brown-white, subangular-round, silty. , light-dark gray, light-dark brown, carbonaceous. n-black.
6410	6420	30 30 40	silty. Shale and siltstone,	careous, light brown-white, friable, subangular-round, light-dark gray, light-dark brown, carbonaceous. n-black, lignitic, glossy.
6420-	6430	20 50 30	Sand, as above. Shale and siltstone, Coal, as above.	No fluorescence. as above.
6430	6436	70 20 10	Sand, as above. Shale and siltstone, Coal, as above.	as above.
6436	6486		See core description	, Core 6.

Examined	bу	<u>Yeats</u>	6230	to 6410
				to

Well Southman Canyon 7
Field or Area

	· · · · · · · · · · · · · · · · · · ·		
From	То	%	Shows Underlined Samples Lagged
6230	624 0	10 90	Sand, very fine-fine, friable-hard, pale brown, fairly sorted. Shale and siltstone, light-dark gray, dark grayish brown, carbonaceous streaks. Trace pale blue-white fluorescence.
6240	6250	100	Shale and siltstone, as above with thin coal seams.
6250	626 0	20	Sand, very fine, very light brown, friable-hard, quartzose, subangular-round.
		80	Shale and siltstone, as above.
6260	6270	50	Sand, very fine, very light brown, quartzose, slightly friable-hard, subangular-round, calcareous, silty.
		50	Shale and siltstone, as above, with coal partings.
627 0	6280	70 30	Sand, as above. Shale and siltstone, as above.
6280	6290	60 40	Sand, as above. Shale and siltstone, as above.
6290	6320	10	Sand, very fine, very light brown, quartzose, carbonaceous, calcareous, friable-hard, subangular-round.
		90	Shale and siltstone, light-dark gray, light-dark brown with coal partings.
6320	6330	100	Shale and siltstone, as above.
6330	6340	7 0 30	Shale and siltstone, as above. Coal, very dark brown-black, lignitic, glossy.
6340	6350	20	Sand, very fine, very light gray-light brown, hard, quartzose, subangular-round.
		50 30	Shale, and siltstone, as above. Coal, as above.
6350	6360	80	Shale and siltstone, light-dark gray, light-dark brown, carbonaceous streaks, occasionally sandy and calcareous.
		20	Coal, dark brown-black, lignitic, glossy.
6360	637 0	7 0	<u>Sand</u> , very fine, light brown, quartzose, fair sorting, silty, subangular-round, carbonaceous, difficulty friable-hard.
		30	Shale and siltstone, as above.
6370	6380	70 20 10	Sand, as above, friable, calcareous. Trace pale blue fluorescence. Shale and siltstone, as above. Coal, as above.

Examined by <u>Yeats</u> 6070 to 6230

Well Southman Canyon 7

to_____ Field or Area _____

From	To	%	Shows Underlined Samples Lagged
6070	6080	40 60	Sand, as above. Shale and Siltstone, as above, 10% fluorescence, as above.
6080	6100	10 90	Sand, as above. Shale and Siltstone, as above, 5% fluorescence, as above on 6080-90 sample.
6100	6110	40	Sand, white, light gray, light gray brown, occasional black and variegated grains, subangular-rounded, quartz-rich, occasionally carbonaceous, occasionally calcareous, friable-hard.
		60	Shale and Siltstone, light-dark gray, gray brown, sandy, trace pale blue fluorescence.
6110	6120	50 50	Sand, as above. Shale and Siltstone, as above, 5% fluorescence, as above.
6120	6140	40 60	Sand, unconsolidated-hard. Shale and Siltstone, as above, 5% fluorescence, as above.
6140	6150	10 90	Sand, as above. Shale and Siltstone, as above.
6150	6160	50 50	Sand, as above. Shale and Siltstone, as above, trace fluorescence, very pale blue.
6160	6170	20 80	Sand, as above. Shale and Siltstone, as above, 10% fluorescence, as above.
6170	6180	40	Sand, white-tan, very fine-fine, fair-well sorted, occasional black and variegated grains.
		60	Shale and Siltstone, as above, 10% fluorescence, as above.
6180	6200	80 20	Sand, as above. Shale and Siltstone, as above, 10% fluorescence, as above.
6200	6210	20	Sand, very fine-fine, pale brown, friable-hard, fair sorting, non-calcareous.
		80	Shale and Siltstone, light-dark gray, dark gray brown, carbonaceous streaks.
6210	6220	40 60	Sand, as above. Shale and Siltstone, as above, trace pale blue-white fluorescence.
6220	6230	40 50 10	Sand, as above. Shale and Siltstone, as above, 5% fluorescence, as above. Coal, dark brown-black, glossy, conchoidal fracture.

Examined by Yeats 5930 to 6070 to ______ to _____

Well Southman Canyon 7

Field or Area ____

From	То	%	Shows Underlined Samples Lagged
5930	5940	30 70	Sand, as above Shale and siltstone, as above No fluorescence
5940	59 5 0	60 40	Sand, as above Shale and siltstone, as above 10% weak blue white fluorescence
5950	5960	80	Sand, very fine-fine, white-light grey, subangular-round, friable- unconsolidated, well sorted, calcareous, occasionally black grains, trace variegated grains
		20	Shale and siltstone, light-dark grey, 5% fluorescence as above
5960	5970	60	Sand, very fine-fine, white-very light brown, subangular-round, friable-unconsolidated, well sorted, calcareous, black grains, occasionally carbonaceous streaks, occasionally variegated grains
		40	Shale and siltstone, light-dark grey, black
5970	5980	70 30	Sand, as above Trace white fluorescence Shale and siltstone, as above
5980	6000	80 20	Sand, as above Shale and siltstone, as above Trace white fluorescence in 5980-90 sample
6000	6010	20	Sand, white-light grey brown, carbonaceous, very fine-fine, subangular-round
		80	Shale and siltstone, light-dark grey, grey brown, black
6010	6020	30 70	Sand, as above Shale and siltstone, as above
6020	6030	70	Sand, white-medium brown, carbonaceous, very fine-fine, friable-hard, subangular-rounded, occasionally calcareous, occasional black and variegated grains.
		30	Shale and Siltstone, light-medium gray, light brown, sandy, carbonaceous.
6030	6040	60 40	Sand, as above. Shale and Siltstone, as above.
6040	6050	30 70	Sand, as above. Shale and Siltstone, as above.
6050	6060	40 60	Sand, as above, with heavy trace white, very fine-hard sand with no black or variegated grains, slightly calcareous. Shale and Siltstone, as above, 10% pale blue fluorescence.
(0/0	(OPIO		
6060	6070	70 30	Sand, as above, 20% fluorescence, as above. Shale and Siltstone, as above.

From	То	%	Shows Underlined	Samples Lagged
5760	5770	60 40	Sand, friable-unconsolidated, as a Shale and siltstone, as above	No fluorescence
5770	5780	30 70	Sand, as above Shale and siltstone, as above	Trace fluorescence as above. very pale milky cut fluorescence
		Tr	Coal	
5780	5790	20 80	Sand, friable, as above Shale and siltstone, as above	No fluorescence
5790	5800	40 60	Sand, as above Shale and siltstone, as above	10% blue white fluorescence
5800	5810	10	Sand, very fine, white, hard, suba eccasionally black and varieg	ngular-round, slightly calcareous,
		90	Shale and siltstone, light-medium	grey, occasionally dark grey-brown, lty, occasionally slightly calcareous
5810	5830	100	Shale and siltstone, light-dark gr	ey, brown, trace carbonaceous streaks
5830	5840	30	calcareous, occasionally black	friable, subangular-round, slightly and variegated grains
		70	Shale and siltstone, as above	
5840	58 5 0	50 50	Sand, as above Shale and siltstone, as above 5%	bright blue white fluorescence
5850	5860	20 80	Sand, as above Shale and siltstone, as above	
5860	5870	30 70	Sand, as above Shale and siltstone, as above	
5870	5880	40 60	Sand, as above Shale and siltstone, as above Tra	ce weak blue white fluorescence
5880	5910	60 40	Sand, very fine-fine, friable-unco Shale and siltstone, as above	nsolidated grains Trace fluorescence as above
5910	5920	30 70	Sand, friable, very fine-fine Shale and siltstone, as above	No fluorescence
5920	5930	60 40	Sand, friable-unconsolidated, as a Shale and siltstone, as above	above Trace weak blue white fluorescence
		•		

Examined	i by <u>Y</u> e		to	Well Southman Canyon 7
From	То	%_	Shows Underlined	Samples Lagged
5630	5650	70	Sand, as above 1	0% fluorescence, as above 5640-50 has very pale ilky cut fluorescence
		30	Shale and siltstone,	
5650	5666	50	20% bright blu	, white, friable, slightly calcareous, well sorted ish white-very pale bluish white fluorescence in
		50	Shale and siltstone,	ky cut fluorescence as above
5666	5670	60	Send, very fine-fine	, white, friable, slightly calcareous, subangular- casionally black grains
		40	Shale and siltstone, carbonaceous	light-dark grey, grey brown, black, occasionally 10% fluorescence, as above
5670	5690	70 30	Sand, subangular-rou Shale and siltstone,	nd, friable-unconsolidated as above <u>No fluorescence</u>
5690	5700	100	Sand, very fine-fine friable-unconso carbonaceous st	, white, slightly calcareous, subangular-round, blidated, occasionally black grains, occasionally treaks. No fluorescence
5700	5710	100	Sand, as above	5% bright blue white fluorescence, pale milky cut fluorescence
5710	5715	100	Sand, as above	Trace fluorescence as above, very pale milky cut fluorescence
5715	5720	70	Send. very fine-fine	. white, slightly calcareous, subangular-round,

Send, very fine-fine, white, slightly calc 5715 5720 70 friable-hard, occasionally black grains, occasionally carbonaceous streaks Shale and siltstone, light-dark grey, occasionally brown, occasionally 30 Trace fluorescence as above, milky cut carbonaceous streaks fluorescence Sand, as above 5720 5730 60 10% fluorescence. as above. Pale milky Shale and siltstone, as above 40 cut fluorescence Sand, as above 5730 5740 40 5% fluorescence as abové, very pale milky Shale and siltstone, as above 60 cut fluorescence 80 5760 Sand, as above 5740 Trace fluorescence as above in 5740-50, Shale and siltstone, as above 20 no fluorescence 5750-60

Examined by Yeats	5470	to <u>5630</u>

Well Southman Canyon 7

From	To	76	Shows Underlined Samples Lagged
5470	5480	20	Siltatone, as above
24.0	74	80	Shale, as above
5480	5490	10 30	<u>Sand</u> , as above <u>Siltstone</u> , as above
		60	Shale, as above
		-	
5490	5500	20	Sand, very fine-fine, white-light grey, fairly sorted, friable-hard subrounded
		20	Siltstone, as above
		60	Shale, as above
5500	5520	10	Sand, as above
,,,,,	,,,,,	20	Siltstone, as above
		70	Shale, as above
5520	5530	10	Sand, as above
,,,,,,	777-	40	Siltstone, as above
		50	Shale, as above
5530	5550	30	Sand, very fine-fine, white-light grey, occasionally calcareous, silty, fairly sorted, subangular-subrounded
		20	Siltstone, grey
		50	Shale, light-dark grey, grey brown, occasionally carbonaceous streaks
5550	5560	70	Sand, very fine-fine, hard-unconsolidated grains, subangular-subrounded
		10	Siltstone, as above
		20	Shale, as above
5560	5570	30	Sand, very fine-fine, hard-unconsolidated grains, subangular-subrounded
		70	Shale, with occasional siltstone, light-dark grey, grey brown, occasionally
			carbonaceous streaks
5570	5590	20	Sand, as above
		80	Shale and siltstone, as above
5590	5610	40	Sand, very fine, white, friable-unconsolidated
5550	7010	60	Shale and siltstone, as above

5610	5620	70 30	Sand, very fine-fine, subangular-subrounded, white, friable Shale and siltstone as above Trace very pale bluish white fluorescence
		⊌ر	in sand
-/	H/ ~~	# A	One de la companya de
5620	5630	50 50	Sand, as above 50% fluorescence, as above
			The same of the sa

Examined by <u>Yeats</u> 5320 to	Well Southman Canyon 7
. to	Field or Area

			to	Field or Area
 From	То	%	Shows Underlined	Samples Lagged
5320	5330	30	Sand, very fine-fi subrounded, oc grain, friable	ne, white-light grey, silty-well sorted, subangular- casionally calcareous, occasionally black and variegated -hard
		10 60	Siltstone, grey ca Shale, as above	rbonaceous
5330	5340	30 20 50	Sand, as above Siltstone, as above Shale, as above	
5340	5350	20 10 70	Sand, very fine, w Siltstone, grey Shale, as above	ell sorted, friable, light grey-white slightly calcareous
53 5 0	5360	10	Sand, very fine, w	ell sorted, friable, light grey-white, slightly
		10 80	Siltstone, grey Shale, light-dark	grey, occasionally brown, black
5360	5390	20 10 70	Sand, very fine-fi Siltstone, as above Shale, as above	
5390	5400	60 10 30	Siltstone, as abov	ne, friable, many unconsolidated grains. e e grey, occasionally carbonaceous laminations
5400	5410	40 30 30	Sand, as above Siltstone, as above Shale, as above	e
5410	5434	70 10 20	Sand, as above Siltstone, as above Shale, as above	
5434	5450	10		grey, very fine-fine, calcareous, hard-slightly friable, lack and variegated grains, fairly sorted, subangular-
		10 80	Siltstone, grey	grey, occasionally carbonaceous
5450	5460	10 30 60	Sand, as above. I Siltstone, as above Shale, as above	
5460	5470	10 20 70	Sand, as above Siltstone, as above Shale, as above	e <u>No Fluorescence</u>

Examined by Yeats 5210 to 5320	Well Southman Canyon 7
to	Field or Area

		,	
From	То	*	Shows Underlined Samples Lagged
5210	5220	10	Sand, fine - very fine, white, slightly calcareous, occasional black grains
		10 80	Siltstone, light-dark grey Shale, light-dark grey, with carbonaceous streaks and fragments
5220	5230	70	Sand, fine - very fine, white subangular-subround, occasional black and green grains, calcareous, friable, occasional carbonaceous streaks
		10 20	<u>Siltstone</u> , as above <u>Shale</u> , as above
5230	5240	20 10	Sand, as above Siltstone, as above
		70 Tr	Shale, as above Coal
5240	525 0	20 70	Sand, as above Shale, as above
		10	<u>Coal</u>
5250	5260	20 20 50 10	Sand, as above. Rare unconsolidated coarse granules Siltstone, grey Shale, as above Coal
5260	5270	10 10 80	Sand, very fine, white-light grey, carbonaceous, silty Siltstone, as above Shale, as above
5270	5280	60 10 30	Sand, very fine-fine, mostly unconsolitated, subangular-subrounded grains Siltstone, as above Shale, as above
5280	5290	10 90	Sand, very fine, white, silty Shale, light-dark grey
5290	5310	40	Sand, very fine-fine, white-light grey, silty-well sorted, calcareous, occasional black and rare variegated grain, friable-hard
		10 50	Siltstone, grey Shale, light-dark grey
5310	5320	20 20	Sand, very fine, hard, silty, white Siltstone, grey, sandy
		60 Tr	Shale, light-dark grey, brown, black Chert, dark brown

Examined by Yeats 5060 to 5210

Well Southman Canyon 7

_____to_____Field or Area _____

	From	То	%	Shows Underlined	Samples Lagged
50	060	5070	10	Sand, very fine-fine, we	ll sorted, subangular-round, calcareous, white
			90	Shale, variegated and gr	nd variegated grains ey
50	070	5080	30	Sand, mostly unconsolidation-fine	ted, subrounded-round clear quartzite grains, very
			70	Shale, as above	
50	080	5090	10 20 70	with black fragments in	ine, subrounded, consolidated nally variegated. Grey siltstone is non-calcareous, it, is sandy, poorly sorted reous to variegated and calcareous
50	090	5100	30	Siltstone, as above	Leons 20 AutieRaped with correspond
,	7,00	71.00	70	Shale, as above	
51	L 00	5110	10 90	Siltstone, non-calcareous Shale, mostly non-calcar occasionally yellow	eous. light-dark grey, marcon, orange, brown
51	L10	5120	30	· ·	nsolidated, white, with black grains, also
			10 60	Siltstone, as above	ing trace black shale, coaly .
51	L20	5130	Tr 10 90	Sand, as above Siltstone, as above Shale, as above	
51	L30	5140	10 10	black grains Siltstone, dark grey-bla	buff, carbonaceous, poorly sorted, calcareous, ck, poorly sorted, carbonaceous
ET		E7.E0	80		occasionally carbonaceous, trace lignite
21	L40	5150	20 80		rey, occasionally variegated, carbonaceous, sandy, grey, much variegation, occasionally black.
			6U	Variegated shale is	red, maroon, buff, pink, yellow
51	L50	5160	30 70 Tr	Siltatone, as above Shale, as above Sand, very fine, white.	subrounded, occasionally black grains, silty
51	160	5170	10 20 70	Sand, as above Siltstone, white, grey,	occasionally yellow No Fluorescence light-dark grey, occasionally grey green, red.
51	L70	5180	20 10 70	Sand, as above Siltstone, as above Shale, as above much	carbonaceous shale
51	180	5190	30 20 50	Sand, as above Siltstone, as above Shale, as above	
51	L 90	5200	20	Sand, very fine, very li	ght grey-white, hard, silty, slightly calcareous, and rare pink grains
			30 50	<u>Siltstone</u> , light-dark gr	ey, grey-brown, carbonaceous grey-brown, occasionally laminated, carbonaceous
52	500	5210	20 10 70	Sand, as above, including Siltstone, light-dark grant Shale, light-dark gray	g some unconsolidated grains ey

Examined	bу	<u>Yeats</u>	<u>4880</u>	to	5060
				to	

Well Southman Canyon 7
Field or Area

From	То	%	Shows Underlined Samples Lagged
4880	4890	10	Sand, very fine, white, non-calcareous, well sorted, occasional variegated grain
		20	Siltstone, gray
		70	Shale, as above
4890	4910	10 30	Sand, as above Siltstone, variegated
		60	Shale, as above
4910	4920	40	Sand, fine, occasional very fine, non-calcareous, slightly friable, white with black grains, well sorted
		20	<u>Siltstone</u> , as above
		40	<u>Shale</u> , as above
4920	4940	90	Sand, as above
		10	Shale, grading to siltstone
4940	4950	60	Sand, as above
		10	Siltstone, gray
		30	<u>Shale</u> , variegated
4950	4960	50	Sand, very fine to fine, white, sub-angular to round, occasional black and variegated grains, non-calcareous
		10	Siltstone, light to dark gray, occasional variegated
		40	Shale, light to dark gray, maroon, yellow, dark gray brown, black
4960	4970	40	Sand, as above
		10	<u>Siltstone</u> , as above
		50	Shale, as above
4970	4980	10	Sand, very fine, silty, calcareous, white with black grains
		20	Siltstone, gray, grades to sand
		70	Shale, as above
4980	5000	10	Siltstone, gray
		90	Shale, as above
5000	5010	20	Sand, very fine to fine, well sort, sub-angular to round, calcareous, white, occasional black and variegated grains
		20	Siltstone, gray, occasional variegated
		60	Shale, variegated, gray, occasional very dark gray to black
5010	5020	50	Sand, as above
		50	Shale, as above
5020	5030	20 10	Sand, as above
		70	Siltstone, gray Shale, variegated and gray
5030	5060	10	Sand, as above
		10	Siltstone, as above
		80	Shale, as above

Examined	by	<u>Yeats</u>	<u>4780</u>	to <u>4880</u>
				to

Well Southman Canyon 7
Field or Area

From	To	%	Shows Underlined Samples Lagged
4780	4786	10	Sand, as above, slightly calcareous, fair sort, silty
		10	Siltstone, as above
		80	Shale, as above
4786	4790	10	Sand, medium to very fine, non-calcareous, variegated grain, sub-angular to sub-round, fair sort
		20	Siltstone, as above
		70	Shale, as above
4790	4800	30	Sand, as above, including much unconsolidated sand grains
		30	Siltstone, as above
		40	Shale, as above
4800	4805	10	Sand, as above
		20	<u>Siltstone</u> , as above
		70	Shale, as above No Fluor
4805	4810	30	Sand, as above
		30	Siltstone, as above
		40	Shale, as above
4810	4812	50	Sand, as above (mostly unconsolidated)
		10	Siltstone, as above
		40	<u>Shale</u> , as above
4812	4820	20	Sand, as above
		20	Siltstone, as above
		60	Shale, as above
4820	4840	40	Sand, as above
		10	Siltstone, as above
		50	Shale, as above
4840	4850	60	Sand, as above
		40	Shale, as above
4850	4860	50	Sand, as above
		10	Siltstone, light to dark gray
		40	Shale, as above
4860	4870	10	Sand, fine, white, occasional black grain, well sorted, calcareous
		20	Siltstone, gray, occasional maroon, red, yellow
		70	<u>Shale</u> , variegated, as above
4870	4880	20	Sand, very fine to fine, white to light gray, non-calcareous, well sorted
,		30	Siltstone, as above
		50	Shale, as above

Examined	bу	Yeats	<u>4690</u>	to <u>4780</u>
				4

Well Southman Canyon 7

Field or Area ____ _ to _ From Tο Shows Underlined Samples Lagged 30 Siltstone, as above, grades to very fine, poorly sorted sand 4690 4700 70 Shale, as above 4700 4710 30 Sand, medium to fine, white to buff, fair to poor sort, occasional with orange clay. Angular to sub-angular, variegated grain, non-calcareous, friable 20 Clay, soft, tan, non-calcareous 30 Siltstone, as above 20 Shale, as above 4710 4720 20 Sand, as above 20 Clay, soft, yellow to tan, non-calcareous 40 Siltstone, light to dark gray, occasional blue green, yellow 20 Shale, brown, yellow, purple, gray, dark gray 4720 4730 40 Sand, very fine, white to light gray, hard, sub-angular to sub-round, calcareous, fair sort, silty 40 Siltstone, as above 20 Shale, as above 4730 4740 30 Sand, very fine to fine, friable, otherwise as above 40 Siltstone, as above Shale, variegated, including much dark gray shale 30 Sand, very fine, hard, calcareous, white, fair sort, local dark green, rare 4740 4750 20 variegated grain, silty 50 Siltstone, light to dark gray, occasional blue green, yellow 30 Shale, maroon, light to dark gray, dark brown, purple 4750 4755 tr Sand, very fine, well sorted Siltstone, light to dark gray, gray green, grading to white, silty, very 30 fine sand, non-calcareous to very slightly calcareous 70 Shale, light to dark gray, tan, brown, purple, yellow, blue green 4755 4760 10 Sand, as above 30 Siltstone, as above 60 Shale, as above 4760 4765 20 Siltstone, as above Shale, as above 80 4765 4773 10 Sandstone, very fine, poorly sorted 20 Siltstone, as above 70 Shale, as above 4773 4780 10 Sand, very fine to fine, well sort, variegated grain, non-calcareous, subangular to sub-round, friable 40 Siltstone, light to dark gray, green gray, non-calcareous 50 Shale, as above

Examined by	Yeats	4500 to 4690	· /·		Well	Southman Canyon 7
		to		Field or	Area _	

From	То	%	Shows Underlined Samples Lagged
4500	4510	20	Sand, very fine to fine, white, slightly friable to hard, calcareous, variegated grain
		40	Siltstone, light to dark gray, brown, purple, green gray
		40	Shale, light to dark gray, brown, maroon, yellow, trace black shale
4510	4520	40	Siltstone, as above Shale, as above
		60	Sand, as above
		tr	Said, as above
4520	4540	30	Siltstone, as above
		70	Shale, as above
4540	4570	20	Siltstone, pale green to green gray, slightly calcareous
		80	Shale, light to dark gray, brown, purple, maroon, yellow
4570	4590	tr	Sand, very fine to fine, white to gray brown, sub-angular to sub-round, variegated grain, slightly calcareous, fair sort
		20	Siltstone, as above
		80	Shale, as above
4590	4600	10	Sand, as above
		20	Siltstone, as above
		70	Shale, as above
4600	4610	20	Siltstone, green gray, gray, gray brown, yellow
		80	Shale, light to dark gray, maroon, orange, gray green, yellow
4610	4630	40	Siltstone, white, light to medium gray, gray green, brick red, very fine
			sandy
		60	Shale, as above
4640	4650	10	Sand, very fine, white, slightly variegated grain, calcareous, sub-round, well sorted
		30	Siltstone, as above
		60	Shale, as above, trace very dark gray, laminated shale
4650	4670	tr	Sand, as above
		20	Siltstone, as above
		80	Shale, as above, trace black shale
4670	4680	40	<u>Siltstone</u> , as above
		60	Shale, as above
4680	4690	30	Siltstone, mostly white, sandy, calcareous, also light gray, occasional blue green
			VAUL EILLN

Examined	bу	<u>Yeats</u>	4400 to 4500 /
			to

Well Southman Canyon 7
Field or Area

From	То	%	Shows Underlined Samples Lagged
4400	4410	30	Sand, as above
		30	Siltstone, as above
		40	Shale, as above
4410	4415	40	Sand, very fine, white, sub-angular to sub-round, variegated grain, friable to hard, slightly calcareous
		40	Siltstone, gray, yellow, maroon, brick red
		20	Shale, variegated, trace brown, non-calcareous shale with ostracods
4415	4420	30	Sand, as above
		40	<u>Siltstone</u> , as above
		30	Shale, as above
4420	4430	10	Sand, as above
		60	Siltstone, as above
		30	Shale, as above
4430	4440	30	Sand, as above
		40	Siltstone, as above
		30	Shale, as above
4440	4450	10	Sand, as above
		50 40	Siltstone, as above
		40	Shale, as above
4450	4460	30	Sand, as above
	r	30	Siltstone, as above
		40	Shale, as above
4460	4462	10	Sand, as above
		40	Siltstone, as above
		50	Shale, as above
4462	4470	20	Sand, as above
		40	<u>Siltstone</u> , as above
		40	Shale, as above
4470	4480	10	Sand, as above
		40	<u>Siltstone</u> , as above
		50	Shale, as above
4480	4490	10	Sand, as above
		30	Siltstone, as above
		60	Shale, as above
4490	4500	20	Sand, as above
		20	Siltstone, as above
		60	Shale, as above

Examined	bу	Yeats	<u>4270</u>	to <u>4400</u>

Well Southman Canyon 7

_to____ Field or Area____

	_		
From	То	%	Shows Underlined Samples Lagged
4270	4310	10 90	Siltstone, as above Shale, brick red, purple, gray, occasional tan, yellow, brown
4310	4320	10 90	<u>Siltstone</u> , white, occasional light to medium gray, almost a very fine sand <u>Shale</u> , as above
4320	4330	100 tr	Shale, as above Siltstone, as above
4330	4340	20 80	Siltstone, white to light gray Shale, as above
4340	4350	20	Sand, white to light gray, sub-angular to sub-round, calcareous, slightly friable, variegated grain
		30 50	Siltstone, as above Shale, as above, including trace black shale
4350	4356	10 20	Sand, as above Siltstone, as above
		70	Shale, as above No Fluorescence
4356	4358	20 20	Sand, as above
		60	<u>Siltstone</u> , as above <u>Shale</u> , as above
4358	4360	10	Sand, very fine, white, sub-angular to sub-round, variegated grain, hard slightly calcareous
		30 60	Siltstone, gray, yellow, maroon, brick red Shale, white, light gray to dark gray, brick red, brown, maroon, yellow, green gray, occasional calcareous
4360	4370	60 40	<u>Siltstone</u> , as above <u>Shale</u> , as above, trace black shale
•		tr tr	Shale, as above, trace black shale Sand, as above Limestone, gray brown, sandy
4370	4380	70 30	<u>Siltstone</u> , as above <u>Shale</u> , as above
4380	4390	20	Sand, white very fine, sub-angular to sub-round, variegated grain, friable to hard, slightly calcareous
		30 50	Siltstone, as above Shale, as above, trace dark gray shale, soft, streak with black material and pyrite
4390	4400	10 40 50	Sand, as above Siltstone, as above Shale, white, light to dark gray, red, maroon, yellow, brown

Examined	bу	Yeats	<u>4160</u>	to <u>4270</u>	
				A.	

Well Southman Canyon 7
Field or Area

From	То	%	Shows Underlined Samples Lagged
4160	4170	10	Sand, very fine, white, light gray, silty, variegated grain, calcareous, hard
		40	Siltstone, light gray, medium gray, sandy
		50	Shale, as above
4170	4180	30	Sand, white to light gray, very fine to medium, variegated grain, moderately friable to hard, calcareous, sub-angular to sub-round
		40	Siltstone, as above
		30	Shale, as above
4180	4190	20	Sand, as above
		20	Siltstone, as above
		60	Shale, as above
4190	4200	40	Siltstone, gray to medium gray, soft, occasional sandy, calcareous
		50	Shale, light gray to maroon, soft, occasional calcareous
		10	Limestone, light gray, very fine grain
4200	4210	80	Siltstone, light gray to maroon, light gray grades to very fine sand, maroon grades to shale
		20	Shale, as above
4210	4220	50	<u>Siltstone</u> , as above
		50	<u>Shale</u> , as above
		tr	Sand, white, very fine to fine, variegated grain, hard
		tr	<u>Limestone</u> , white, sandy, oolite
4220	4230	70	Siltstone, light gray to buff, medium gray, maroon No fluorescence
		30	Shale, as above
4230	4244	10	Sand, very fine to fine, white, moderately friable, biotite, variegated grain
		50	Siltstone, as above
		40	Shale, as above
4244	4248	30	Siltstone, as above
		70	Shale, as above
4248	4254	40	Siltstone, as above
		60	Shale, as above
4254	4260	30	Siltstone, as above
		70	Shale, as above
		tr	Sand, very fine, variegated grain, silty
4260	4270	20	Siltstone, light gray, buff, medium gray, maroon
		80	Shale, light gray to maroon, soft, occasional calcareous
		tr	Sand, very fine, variegated grain, silty

Examined by <u>Heath</u> 4020 to 4080 Yeats 4080 to 4160 Well Southman Canyon 7

		_	
From	То	%	Shows Underlined Samples Lagged
4020	4030	40	Sand, as above, very silty and shaley in part, calcareous cement
		30	Siltstone, as above
		30	Shale, as above
4030	4040	40	Sand, as above
		30	Siltstone, as above
		30	Shale, as above
4040	4050	60	Sand, white to medium gray, fine to very fine grading to siltstone, very hard, well cemented
		30	Siltstone, as above
		10	Shale, as above
4050	4060	60	Sand, as above
		30	Siltstone, as above
		10	Shale, as above
4060	4070	40	Sand, as above
		30	Siltstone, as above
		30	Shale, as above
4070	4080	30	Sand, as above
		50	<u>Siltstone</u> , as above
		20	Shale, as above
4080	4090	30	Sand, very fine to fine, variegated grains, calcareous, white, hard, round, sub-angular
		30	<u>Siltstone</u> , as above
		40	Shale, variegated, soft
4090	4100	10	<u>Sand</u> , as above
		20	Siltstone, as above
		70	Shale, as above
4100	4110	10	Siltstone, as above
		90	Shale, as above
4110	4120	30	Siltstone, principally gray
		70	Shale as above
4120	4130	40	Siltstone, principally gray
		60	Shale, variegated, soft, in part calcareous
4130	4150	30	Siltstone, as above
		70	Shale, as above
		tr	Sand, very fine, variegated, silty
4150	4160	50	Siltstone, variegated, silty, soft
		50	Shale, as above

Examined by <u>Heath</u> 3900 to 4020

Well Southman Canyon 7

_____ to ____

Field or Area

From	То	%	Shows Underlined Samples Lagged
3900	3910	35	Sand, white, light green, gray, very fine, silty in part, calcareous
		15 50	Siltstone, vericolored
		50	Shale, variegated as above with some bentonite
3910	3920	25	Sand, as above
		15 60	<u>Siltstone</u> , as above <u>Shale</u> , as above
		00	<u>Juste</u> , as above
3920	3930	25	Sand, as above
		15 60	<u>Siltstone</u> , as above <u>Shale</u> , as above
3930	3940	25 25	Sand, white, fine to very fine, calcareous, cement Siltstone, as above
		50	Shale, as above, bentonite
20/0	2050	Ó.F.	
3940	3950	25 25	Sand, white, light green, as above Siltstone
		50	Shale, as above
3950	3960	20	Sand, white, light green, very calcareous, well cemented, moderately sorted,
3730	3700	2.0	silty
		30	Siltstone, as above
		50	Shale, as above
3960	3970	15	Sand, as above
		30 55	<u>Siltstone</u> , vericolored, very sandy in part <u>Shale</u> , as above
			District, as above
3970	3980	30	Sand, white, light green, gray, fine to very fine, grading to siltstone, hard, calcareous cement
		30	Siltstone, as above
		40	Shale, as above
3980	3990	50	Sand, as above No Fluorescence
		25	Siltstone, as above
		25	Shale, as above
3990	4000	60	Sand, white light gray, lower medium to very fine, moderately sorted, hard,
		20	calcareous cement
		30 10	Siltstone, gray and red, sandy Shale, as above
4000	4010	40	Sand, white, light gray, lower medium to very fine, moderate sorting, hard, calcareous cement
		30	Siltstone, gray, red, sandy, hard, slightly calcareous
		30	Shale, variegated, as above
4010	4020	60	Sand, as above, grading to siltstone
		20	Siltstone, as above
		20	Shale, as above

Examined	bу	<u>Heath</u>	<u>3830</u>	ŧo	<u> 3900</u>
				to	

Well Southman Canyon 7
Field or Area Wildcat

From	То	%	Shows Underlined	Samples Lagged
3830	3840	15 40 45	Sand, as above Siltstone, as above Shale, as above	
3840	3850	10 30 60	Sand, as above Siltstone, as above Shale, as above	
3850	3860	20 20 60	Sand, as above Siltstone, as above Shale, as above	
3860	3870		No Sample	
3870	3880	20 10 70	<u>Sand</u> , light green, grey, very fine, silty <u>Siltstone</u> , as above <u>Shale</u> , as above	
3880	3890	30 20 50	Sand, as above Siltstone, as above Shale, as above, bentonite	
3890	3900	20 20 60	Sand, as above Siltstone, as above Shale, as above	

Examined	by	<u>Heath</u>	<u> 3720 </u>	to <u>3830</u>
				to

Well Southman Canyon 7
Field or Area Wildcat

From	То	%	Shows Underlined Samples Lagged
3720	3730	10 20 70	Sand, light green, very fine, non-calcarecus, sally Siltstone, as above Shale, as above
3730	3740	5 30 65	Sand, white, light green, as above Siltstone, as above Shale, as above No fluorescence
3740	3750	20 20 60	Sand, white to green grey as above Siltstone, as above Shale, variegated as above with some bentonite
3750	3760	20 20 60	Sand, as above Siltstone, as above Shale, as above, with bentonite, balling up
3760	3770	30 20 50	Sand, as above Siltstone, as above Shale, as above
3770	3780	15 15 70	Sand, as above Siltstone, as above Shale, as above
3780	3790	15 15 70	Sand, as above Siltstone, as above Shale, as above
3790	3800	5 20 75	Sand, as above Siltstone, as above Shale, as above
3800	3810	10 35 55	Sand, white-light green, very fine, calcareous as above Siltstone, varicolored, red, grey, green and brown, sandy-very fine grains Shale, variegated, as above, some bentonite
3810	3820	10 40 50	Sand, as above Siltstone, red, green, sand, as above Shale, as above
3820	3830	15 40 45	<u>Sand</u> , white, grey, green as above <u>Siltstone</u> , as above <u>Shale</u> , as above

Examined	bу	Heath	<u>3600</u>	to	3720
				to	

Well Southman Canyon 7

Field or Area Wildcat

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From	То	%	Shows Underlined	Samples Lagged
3600	3610	. 5 20 75	<u>Sand</u> , white, very fine, calcareous, as a <u>Siltstone</u> , red, sandy, calcareous <u>Shale</u> , varicolored	bove
3610	3620	35	Sand, white, light green, grey, fine to grains.	very fine, calcareous, varicolored
		20 45	Siltstone, red as above Shale, as above	No fluorescence
3620	3630	10 20 70	Sand, as above Siltstone, red and light gray as above Shale, as above	
3630	3640	10 20 70	Sand, as above Siltstone, as above Shale, as above	
3640	3650	25 75	Siltstone, varicolored, as above Shale, as above	
3650	3660	Tr 15 85	Sand, as above Siltstone, as above Shale, varicolored	No fluorescence
3660	3670	20 80	Siltstone, varicolored Shale, as above	·
3670	3680	5 20 75	Sand, white, very fine, as above Siltstone, as above Shale, as above	
3680	3690	5 25 70	Sand, white, light green, very fine, cal Siltstone, as above Shale, as above	careous
3690	3700	5 25 70	Sand, as above Siltstone, as above Shale, as above	
3700	3710	25	Sand, white to light green, fine to very orange, black, white, blue green and	
		20	Siltstone, red, and varicolored, light g	
		55	Shale, varicolored, as above	
3710	3720	10 20	Sand, as above Siltstone, as above	
	t	70	Shale, as above, some bentonite	

Examined	bу	<u>Heath</u>	<u>3520</u>	to	<u>3569</u>
				to	

Well Southman Canyon 7
Field or Area Wildcat

	From	То	%	Shows Underlined	Samples Lagged
3	3520	3530	40 60	Siltstone, as above Shale, as above	
3	3530	3540	30	Sand, white to light greenish grey, ve sub-angular, varicolored grains,	ery fine, moderate sorting, slightly calcareous
			20 50	_ ,	No Fluorescence
3	3540	3550	40 20		No fluorescence
			40	Shale, as above	
3	3550	3560	70	Sand, white as above, fine to very fine sub rounded grains, well sorted,	
			10 20	_ ·	No fluorescence
3	3560	3569	80 10	<u>Sand.</u> white, very fine, as above <u>Siltstone</u> , as above	No fluorescence
			10	Shale, as above	
3	3569	3600		Cored	

Examined by Heath 3380 to	Well Southman Canyon 7
to	Field or Area Wildcat

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From	To	%	Shows Underlined Samples Lagged
3380	3390	100	Sand, siltstone and shale, as above
3390	3400	5 20 75	Sand, very fine, well sorted, white, light green, and pink Siltstone, red as above No fluorescence Shale, varicolored as above
3400	3410	5 30 65	Sand, white, light green, pink, very fine, moderate sorting Siltstone, red, sand, very fine sand grains Shale, varicolored, red, pink, purple, white, yellow, green, gray, brown
3410	3420	50 50	Siltstone, red to yellow, very sandy Shale, as above
3420	3430	5 50 45	Sand, as above Siltstone, red to yellow, as above Shale, as above
3430	3440	40 60	<u>Siltstone</u> , as above <u>Shale</u> , as above
3440	3450	30 70	Siltstone, as above Shale, as above
3450	3460	40 60	Siltstone, red, yellow, sandy as above Shale, varicolored as above
3460	3470	40 60	Siltstone, varicolored Shale, varicolored No fluorescence
3470	3480	50 50	Siltstone, as above Shale, as above
3480	3490	5 45 50	Sand, light-green to grey, very fine, shaly Siltstone, as above Shale, as above
3490	3500	40 60	<u>Siltstone</u> , as above <u>Shale</u> , as above
3500	3510	Tr 40 60	<u>Sand</u> , white-light grey, very fine, calcareous, varicolored grains <u>Siltstone</u> , red to varicolored, calcareous, sandy <u>Shale</u> , varicolored, as above, slightly calcareous in part
3510	3520	40 60	Siltstone, as above Shale, as above

Examined by <u>Heath</u> 3270 to 3380

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From	То	%	Shows Underlined	Samples Lagged
3270	3280	25 10	Sand, as above Siltstone, as above and red, sandy ver yellow	y fine <u>Sand give very pale</u> fluorescence - no cut fluorescence
		65	Shale, as above	
3280	3290	20 10 7 0	Sand, as above Siltstone, light grey and red, as above Shale, varicolored as above	ve <u>No Hydrocarbonfluorescence</u>
3290	3300	5 5 90	Sand, as above Siltstone, red, calcareous, sandy, ver Shale, as above	ry fine <u>No fluorescence</u>
3300	3310	40 5 55	Sand, very fine, varicolored grain Siltstone, red as above Shale, as above	No fluorescence
3310	3320	5 10 85	Sand, white as above Siltstone, red as above Shale, as above	No fluorescence
3320	3330	5 5 90	Sand, white, some red, very fine, vari Siltstone, red as above Shale, varicolored as above	icolored grains
3330	3340	5 5 5 85	Sand, as above Siltstone, red Siltstone, light green, sandy Shale, as above	No fluorescence
3340	3350	5 10 85	Sand, white, light green as above Siltstone, red Shale, as above	
3350	3360	5 5 90	Sand, as above Siltstone, as above Shale, as above	No fluorescence
3360	3370	5 5 90	Siltstone, green Siltstone, red Shale, as above	
3370	3380	2 5 5 88	Sand, as above Siltstone, red Siltstone, green Shale, varicolored as above	No fluorescence

Examined	bу	Heath	 3170	to	3270
				to	

From	То	%	Shows Underlined Samples	Lagged
31 7 0	3190		Poor returns	
		20 60 10 10	Shale, light-medium green Fluorescence as Siltstone, light green - sandy very fine Siltstone, white Shale, light brown	s above
3190	3200	10 15 25 20 30	Shale, brick red to purple Sand, light green very fine as above Siltstone, light gray green Shale light gray green Shale, light medium brown	as above
3200	3210	80 10 10	Shale, red to purple, calcareous Shale, mustard yellow Siltstone light green No Fluorescence	
3210	3230	10 5 5 5 65 10	Sand, as above Siltstone, light green Shale, light green Shale, mustard yellow as above Shale, red-purple as above Shale, gray-brown	e <u>ence</u>
3230	3240	5 10 5 5 10 65	Sand, as above Siltstone, as above Shale, light green as above Shale, yellow as above Shale, gray brown as above Shale, red to purple as above	
3240	3250	40	Sand, white - light green, very fine, varicolored grassinghtly calcareous 2% light yellow fluorescence	
		60	Shale, varicolored, red, purple, yellow, gray	
3250	3260	20 10 70	Sand, white-light green as above Siltstone, light green, sandy very fine Shale, varicolored as above	nce as above
3260	3270	20 10 70	Sand, as above Siltstone, as above Shale, as above	

Examined by Heath 3066 to 3170 __ ____ to ____

Well Southman Canyon No. 7
Wildcat

Field or Area _

From	То	%	Shows Underlined	Samples Lagged
3066	3070	10 5 10 75	Limestone, colitic, as above Siltstone, white - light gray Shale, light medium gray Shale, light-medium brown	orescence dull gold as above
3070	3080	15 15 70	Limestone, colitic as above Shale, light-medium gray Shale light-medium brown	ce as above
3080	3090	100	Shale, light gray and green tan 60% dul fluores	ll gold fluorescence. No cut
3090	3100	10 10 80	Limestone, colitic as above Shale, medium-dark brown 40% dull gol Shale, light gray-green tan as above	ld fluorescence
3100	3110	5 5	Siltstone, medium gray Limestone, oolitic as above 30% dull fluoresc	gold fluorescence. No cut
		30 60	Shale, light-medium brown Shale, light gray	<u>sence</u>
3110	3120	40 20	Shale, white, non-calcareous Siltstone, light green 20% pale ye fluorescend	ellow fluorescence. No cut
		20 20	Shale, light green Shale, light-medium brown	<u></u>
3120	3130	50 30	Siltstone, light green - sandy, very fine Shale, light green 5% Orange fl fluorescence	uorescence Pale yellow cut
		20	Shale, medium, brown	2
3130	3140	10 50 20 20	Sand, light green, very fine, good sorting Siltstone, light gray green Shale, light green Shale, light-medium brown	g Drange fluorescence
3140	3170	30	Poor returns Sand, white - light green, very fine as ab	ove <u>5% fluorescence as above</u> light yellow cut fluorescence
		30 10 30	Siltstone, light green Shale, light green Shale, light-medium brown	

Yeats Examined by Heath 2950 to 3066

__ ___ to ____

From	To	%	Shows Underlined Samples Lagged
2950	2 97 0		No Sample
2970	2980	10	Sand, as above Trace yellow fluorescence, milky cut fluorescence, dark straw cut
		20 70	Shale, grey, as above Shale, light-dark brown, very dark brown, black. Black shale wetted with difficulty
2980	2990	10	Limestone, tan-grey, ostracods Trace yellow fluorescence, very pale milky cut fluorescence
		10 10 70	Sand, as above Shale, grey, as above Shale, brown, as above
2990	3000		No Sample
3000	3010	20 20 60	Siltstone, medium gray, shaly Shale, gray as above Shale, brown, as above 20% tan fluorescence, milky yellow cut fluorescence
3010	3020	20 20 60	Siltstone, medium gray as above Shale, gray as above Shale, brown as above
3020	3030	10 20	Siltstone, light gray white, calcareous Shale, gray non-calcareous 30% tan fluorescence, milky cut
		70	<u>fluorescence</u> <u>Shale</u> , light to dark brown
3030	3040	10 10 10 70	Limestone, colitic, ostracods Siltstone, as above Shale, light gray, as above Shale, brown, as above
3040	3050	10 20 60 10	Siltstone as above Shale, light gray, calcareous Shale, brown as above Limestone, colitic as above
3050	3066	NS	Correction of depth after measuring out.

Examined	bу _	Yeats	2850	to.	2950		
	_			to.			

From	То	%	Shows Underlined Samples Lagged
2850	2860	30	Siltstone, shaly, grades to very fine sand, very light grey - medium grey, calcareous, micaceous
		20	Limestone, light-medium brown, occasionally grey, ostracods, massive, pyrite
		10 40	Shale, grey, nor calcareous, micaceous Shale, brown, as above Trace fluorescence as above, milky cut
		Tr	fluorescence, pale straw cut Gilsonite
4			
2860	2870	20 50	Siltstone, as above Shale, grey, micaceous, massive, occasionally calcareous
		20 10	Fluorescence as above Shale, medium-dark brown, trace gilsonite Limestone, as above
2870	2880	10 40 20 20 10	Sand, very fine, variegated, white Siltstone, as above Shale, medium-brown Shale, grey Limestone, colitic-algal-massive
2880	2900	70 20 10	Gilsonite, very dark brown - black Shale, light grey-dark brown Milky cut fluorescence Siltstone, as above, grades to very fine sand
2900	2910	100	Shale, light brown - very dark brown. About 50% very dark brown calcareous, occasional pyrite. Much gilsonite
2910	2920	100	Shale, as above, with 20% grey - light grey shale, calcareous
2920	2930	20	Sand, white very fine, silty, variegated, round and sub-angular, fair sorting
		20 60 Tr	Siltstone, medium grey, shaly, micaceous, quartz Shale, light grey Limestone, brown
2930	2940	40 40 20	Sandstone, grading to light grey siltstone, calcareous Shale, light-dark grey Shale, light-dark brown
2940	2950	20 30 50 Tr	Sand, white-light grey, silty, quartzose, variegated Shale, grey, as above Shale, brown, as above Limestone, brown

Examined by Yeats 2760 to 2850 to _____ to ____

From	То	%	Shows Underlined	Samples Lagged
2760	2770	10 10 80	Sand, as above, occasional ostracods, Shale, grey, platy, soft Trace bro Shale, brown, as above, occasional ost	wn fluorescence
2770	2780	20 20		Trace brown fluorescence, milky cut fluorescence
		50 10	Shale, brown, as above Shale, grey, as above	<u>Cut IIuorescence</u>
2780	2790	10 10 20 60	Sand, as above Siltstone, as above Shale, grey as above Shale, brown, as above	fluorescence
2790	2800	50 50	Shale, light brown, medium brown, dark difficulty <u>Fluorescence as</u>	
		. 50	Shale, grey as above	
2800	2810	10 50 40	Siltstone, light grey, calcareous Shale, grey as above Shale, brown, as above	
2810	2820	30 10 20 40	Siltstone, grey-white, calcareous Limestone, cream-brown, massive-algal Shale, grey as above Shale, brown, as above	
2820	2830	70 20 10	Siltstone, as above Shale, brown, as above Limestone, as above, with ostracods	
2830	2840	50	Sand, white, very fine, silty, subangu	
		30 10 10	slightly calcareous, firm, poorly Siltstone, as above Shale, grey as above Shale, brown as above	201 060
2840	2850	20 40 20 20	Sand, as above Siltstone as above Shale, grey as above Shale, brown as above	fluorescence

Examined by Yeats 2650 to 2760

From	То	%	Shows Underlined Samples Lagged
2650	2660	100	Shale, pale grey brown-medium brown, occasional dark brown, soft, occasionally hard, non-calcareous, micaceous Milky white cut fluorescence, pale straw cut
2660	2670	100	Shale, as above, extending to light grey. Mostly soft, calcareous, micaceous Trace yellow fluorescence, very pale-milky cut fluorescence
2670	2680	100	Shale, as above, occasionally laminated, trace pyrite <u>Trace yellow fluorescence</u>
2680	2690	100	Shale, as above 40% dull brown fluorescence, trace yellow fluorescence
2690	2700	90 10	Shale, less calcareous, otherwise as above Limestone, grey, with ostracods 10% fluorescence as above
2700	2710	80 20	Shale, light grey brown-medium brown, in part dolomitic 30% tan-dull brown fluorescence, very pale milky cut fluorescence Dolomite, light-medium brown, massive, occasional ostracods
2710	2720	70 20 10	Shale, brown, as above, fissile Shale, grey, calcareous, soft 20% fluorescence as above, cut fluorescence as above Dolomite, as above
2720	2730	90 10	Shale, brown, as above, occasionally with ostracods Dolomite, as above Fluorescence as above, bright milky cut fluorescence, straw cut
2730	2740	10 20	Sand, fine-very fine, white-buff, occasional clasts medium and coarse, round-subangular, poorly sorted, slightly calcareous, variegated, biotite, no fluorescence Siltstone, light brown grey, calcareous
		10	Limestone, ostracod coquina 10% fluorescence as above
2740	2750	40 10 40 10	Siltstone, as above Limestone, as above Shale, brown, as above Trace fluorescence as above Shale, grey, soft
2750	2760	20	Sand, white-buff, very fine-fine, fair-poorly sorted, subangular,
		10	variegated slightly calcareous, no fluorescence Siltstone, as above Trace brown fluorescence, milky cut fluorescence,
		70	<u>pale straw cut</u> <u>Shale</u> , brown, as above

Examined by <u>Yeats</u> 2510 to 2650 to ______ to ____

From	То	%	Shows Underlined Samples Lagged
2510	2520	100	Shale, light grey - light brown, occasionally medium brown
2520	2530	100	Shale, light grey - occasionally light brown grey, soft calcareous locally micaceous
2530	2540	100	Shale, as above, mostly light grey, some light brown grey
2540	2560	90 10	Shale, light grey, soft, calcareous Siltstone, light grey, shaly
2560	2570	100	Shale, light grey-medium grey, occasionally light brown-medium brown. Soft, calcareous, micaceous. 10% dull brown fluorescence, trace brown yellow-tan fluorescence milky cut fluorescence
2570	2580	100	Shale, light grey - light brown grey, silty, micaceous, calcareous 20% dull brown fluorescence, trace tan fluorescence (limestone), milky cut fluorescence
2580	2590	60 30	Siltstone, white-light grey, biotite, arkosic, calcareous, hard, shaly Shale, as above 5% dull brown fluorescence, trace yellow fluorescence, yery pale milky cut fluorescence
		10	Limestone, ostracods, medium grey
2590	2600	60	Siltstone, as above, occasionally very finely sandy, variegated Trace light tan-brown fluorescense, very pale milky cut fluorescense
		40	Shale, as above
2600	2620	80	Sand, white, very fine grained, fair sorting, arkosic, calcareous, variegated, rounded grains
		1.0	Siltstone, as above Trace fluorescence, as above, milky cut fluorescence
		10	Shale, as above
2620	2630	90 10	Sand, as above, mottled brown Shale, light grey, platy
2630	2640	10	Sand, as above 30% dull brown fluorescence, very pale milky cut fluorescence
		90	Shale, light brown - medium brown, occasionally red brown, calcareous, soft
2640	2650	Tr	Sandy Siltstone, white, calcareous ostracods 60% fluorescence as above, cut fluorescence as above
		100	Shale, light brown - dark brown, occasionally grey, soft-hard, calcareous-dolomitic

Examined by <u>Yeats</u> 2380 to 2510

Well Southman Canyon 7
Field or Area Wildcat

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From	То	%	Shows Underlined Samples Lagged
2380	2390	100	Shale, limy, light grey, occasional light grey brown, occasionally non-limy. Pale milky cut fluorescence
2390	2400	100	Shale, light grey - light grey brown, occasional tan-dark brown, limy-dolomite 60% dull brown fluorescence, very pale milky cut fluorescence
2400	2410	100	Shale, light grey-tan, occasional dark brown, limy-dolomite 50% fluorescence as above, cut fluorescence as above
2410	2420	30	Siltstone, quartz, arkosic, very light grey-light grey brown, fair sorting
		70	Shale, as above 60% dull brown fluorescence, trace bright yellow fluorescence (siltstone), cut fluorescence as above
2420	2430	20	Siltstone, as above Fluorescence as above, pale straw cut, bright milky cut fluorescence
		80	Shale, light grey-black. About 10% is black - very dark red brown, dolomitic
2430	2460	20	Sand, very fine grained, light grey-white, calcareous, well sorted, well rounded biotite, feldspathic, slightly variegated
		40	Siltstone, as above 5% dull brown fluorescence (shale) and dull buff fluorescence (shale). Trace yellow-white fluorescence (siltstone and shale)
		40	Shale, light grey - light grey brown Pale milky cut fluorescence
2460	2470	20	Sand, as above Trace fluorescence, as above, very pale milky cut fluorescence
		40 40	Siltstone, as above Shale, as above
2470	2480	10 30	Sand, as above 5% fluorescence as above, milky cut fluorescence
		60	Shale, as above
2480	2490	30 70 Tr	Siltstone, as above 10% fluorescence as above, milky cut fluorescence Shale, as above Dolomite, ostracod coquina, dark grey - cream (limestone)
2490	2500	100	Shale, light grey - medium brown, soft-hard, calcareous grades to dark brown
		Tr Tr	Siltstone, as above Dolomite, as above Trace vellow fluorescence, milky cut fluorescence
2500	2510	100	Shale, light-dark brown, occasionally brown black, occasionally grey Milky cut fluorescence

From	То	%	Shows Underlined	Samples Lagged
2250	2260	90	Shale, as above 50%	fluorescence as above, trace light yellow prescence. Sand does not fluores
		10	Sand. very fine grained.	white, arkosic, grading to white siltstone. ted grains. (buff, brown, green). Calcareous,
2260	2270	60 20 20	Sand, as above Siltstone, light grey, mi Shale, as above	caceous Trace dull brown fluorescence
2270	2280	40 20 40	Sand, as above Siltstone, as above Shale, as above	10% brown fluorescence, milky cut fluorescence
2280	2290	10 90 T r	Sand as above Shale, as above Siltstone, as above	20% brown fluorescence
2290	2300	20 80 Tr.	Sand and light grey silts Shale, as above Limestone, algal, ostrace	20% brown fluorescence, milky cut fluorescence
2300	2310		No sample	
2310	2340	100	Siltstone, grey, grading sand, micace	from almost a shale to rare very fine grained eous, calcareous
2340	23 5 0	20		white-light grey, arkosic, well rounded, well , friable, calcareous
		40	<u>Siltstone</u> , as above	000 7 7 7 7 9 07
		40	Shale, light grey, occas:	
2350	2360	90	Siltstone, grey, quartz, silty shale	well sorted, grades to very fine sand and 5% bright white fluorescence (limestone). Trace dull brown fluorescence
		10	Limestone, algal, cream	Pale straw cut, pale milky cut fluorescence
, 2360	2 37 0	90	Siltstone, as above, sha	ly 10% white fluorescence (limestone) and yellow fluorescence (limy, shaly siltstone). Pale straw cut, milky cut fluorescence
		10	Limestone, cream, massive	
2370	2380	10	Siltstone, as above	20% brown yellow fluorescence (limy shale), milky cut fluorescence
		90	Shale, limy, light grey	- light grey brown, soft, grades to limestone

Examined by Yeats 2120 to 2250

From	То	%	Shows Underlined Samples Lagged	
2120	2130	10 80 10	Siltstone, as above 10% fluorescence, pale milky cut fluore Shale, as above Limestone, as above, but with small stubby plates (algal?) in a to ostracods	
2130	2150	20 70 10	Siltstone, as above Shale, as above Limestone, as above	
2150	2160	10 80	Siltstone, as above Shale, as above Fluorescence and cut fluorescence as above, straw cut	pale
		10	<u>Limestone</u> , as above	
2160	2170	20 70	Siltstone, as above Shale, as above Fluorescence as above, very pale milky cut fluorescence	
		10	Limestone, cream, massive-colitic, and grey, ostracod, dolomitic	
2170	2180	10 80 10 Tr	Siltstone, as above Shale, as above Fluorescence as above, milky cut fluorescence Limestone, cream, massive Sand, quartz, fine grained-very fine grained	<u>е</u>
2180	2200	20	Siltstone, as above 10% fluorescence as above, cut fluore as above	<u>scence</u>
		70 10	Shale, as above Limestone, cream, massive-algal. Trace heavy brown oil stain o limestone, with yellow fluore	
2200	2210	30 60 10	Siltstone, as above Shale, as above Limestone, as above Trace oil stain as above	o <u>va</u>
2210	2220	20	Siltstone, light grey-medium grey 20% fluorescence, as above	, light tan
		60 20	Shale, as above Limestone, cream, massive-algal	rescence
2220	2230	100	Shale, light grey - light brown, calcareous, massive - laminated 80% very dull brown fluorescence	
2230	2240	100	Shale, white-medium brown, soft-hard, calcareous. Very little 90% fluorescence, as above	grey shale
2240	2250	100	Shale, mostly grey, occasionally light brown 30% dull brown fluorescence as	<u>above</u>

Examined	by	Yeats	1980 to 2120	Well. Southman Canyon 7
v.*			to	Field or Area <u>Wildcat</u>
 From	То	7,6	Shows Underlined	Samples Lagged
1980	1990	10	Siltstone, as above	10% fluorescence as above. very pale milky cut fluorescence
		90	Shale, buff, grey,	light brown, dark brown, dark red brown, calcareous
1990	2000	30 70	Shale, light grey-d	coquina, white-dark grey ark brown, silty. Grey shale is micaceous otch fluorescence, milky cut fluorescence
2000	2010	10 90		occasional dark brown, silty, micaceous cence as above
20 10	2020	100	Shale, light grey, calcareous	tan, dark brown, dark red brown, occasional micaceous 10% fluorescence, light tan-brown, milky cut fluorescence
2020	2030	90 10	Shale, as above Sand, very fine gra with few dark	20% fluorescence, as above, milky cut fluorescence ined, with round, fair sorting, non-calcareous, white grains.
2030	2040	80 10	Shale, as above Sand, as above, whi	te-buff, biotite <u>Fluorescence as above. very pale</u> milky cut fluorescence
		10	<u>Limestone</u> or dolomi	te, white-buff
2040	2050	100	Shale, brown - very Trace fluore	dark brown, platy-laminated, dolomite scence as above cut fluorescence as above
2050	2060	70	Shale, light grey - 10% fluoresc	se, well sorted, white-light grey tan, occasionally dark brown, massive - laminated sence as above, milky cut fluorescence
		Tr	Limestone, white-bu	aff, massive
2060	2070	30 60	Siltstone as above	10% fluorescence as above, cut fluorescence as above
		10	Limestone, as above	W
2070	209 0	20 70	Siltstone, white, l	ight grey, buff. Buff siltstone is calcareous 10% fluorescence as above, cut fluorescence as above
		10	Limestone, as above	en de provincia de la companya de l La companya de la co
2090	2120	20 70 10	5% fluores	- colitic and ostracod, dolomitic scence as above, pale milky cut fluorescence
		Tr	Sand, fine-very fir (pink grain),	ne grained, arkosic, biotite hbld, variegated fair sorting, sub-angular to sub-rounded moderately -buff. Buff sand grain at 2100-10 fluorescent tan. milky cut fluorescence

Examined by <u>Yeats</u> 1820 to 1980

From	То	%	Shows Underlined Samples Lagged
1820	1830	10 80 10	Limestone, mostly massive Siltstone, as above Fluorescence as above, pale milky cut fluorescence Shale, as above
1830	1840	10 60 20 10	Limestone, as above Siltstone, as above Shale, as above Shale, as above Sand, very fine grained, white - very pale grey, quartzose, well sorted, well rounded feldspathic, biotite, calcareous, friable
1840	1880	90 10	Sand, as above Siltstone, as above No fluorescence
1880	1890	40 50 10	Sand, as above Siltstone, as above 5% fluorescence Shale, light buff - dark brown
1890	1900	30 60 10	Sand, as above Siltstone, as above Shale, as above 5% fluorescence, as above, milky cut fluorescence Shale, as above
1900	1910		No sample
1910	1920	70 30	Siltstone, very fine grained light grey, quartzes, well sorted with mafics, calcareous Siltstone, white, quartzose, well sorted, calcareous
1920	1930	90 10	Siltstone, grey, as above Siltstone, white, as above
1930	1940	80 10 10	Siltstone, grey - light brown, calcareous Siltstone, white, as above Tr. yellow-tan fluorescence Shale, grey-white, soft, calcareous
1940	1960	70 20 10 Tr	Siltstone, grey-light brown, as above Siltstone, white, as above Shale, as above Limestone, white very fine grain, soft
1960	1970	40 60	Siltstone, white, almost a very fine grained sand. Grades to grey siltstone 5% fluorescence, as above, very pale milky cut fluorescence Shale, grey, occasional light brown, white, dark brown. Grades to grey siltstone
1970	1980	30 70	Siltstone, as above 10% fluorescence, as above Shale, as above

Examined by Yeats 1650 to 1820

Well Southman Canyon 7

_ Field or Area <u>Wildcat</u>

From	То	%	Shows Underlined Samples Lagged
1650	1660		No sample
1660	1670	30	Limestone, buff - white, oolitic-massive, occasional dark brown heavy
		20	Siltstone, medium grey - very light grey 20% fluorescence as above,
		50	<u>pale straw cut, milky cut fluorescence</u> <u>Shale</u> , light grey-brown, some pale grey blue
1670	1690	40	<u>limestone</u> , buff - cream, colitic - massive (colitic fluorescence) 30% fluorescence yellow-tan, milky cut fluorescence
		40	Siltstone, and sandstone, light grey - white, quartzose, biotite, feldspathic, calcareous, sandstone is friable. No fluorescence
		20	Shale, as above
1690	1710	20 40	Limestone, as above Siltstone, as above 20% fluorescence, yellow-tan-dark brown, pale
		40	straw cut, milky cut fluorescence Shale, as above
7770	7 770 0		
1710	1720	20 40 40	<u>Limestone</u> , mainly colitic <u>Siltstone</u> , as above <u>Fluorescence as above, pale milky cut fluorescence</u> <u>Shale</u> , as above
1720	1730	20 40	Limestone, oolitic - massive Siltstone, as above Fluorescence as above, milky cut fluorescence
		40	Shale, as above
1.730	1750	10 40	Limestone, mainly oclitic Siltstone, as above Fluorescence as above, pale straw cut, pale milky
		50	cut fluorescence Shale, light grey-brown, calcareous - dolomitic, hard-soft
1750	1780	70 30	Siltstone, quartzose, biotite, hbld, feldspathic, friable, well sorted Shale, light grey - dark brown, calcareous-dolomitic, massive-laminated,
) U	occasional pyrite 10% fluorescence as above, milky cut fluorescence
1780	1790	80 20	Siltstone, as above Shale, as above Shows as above
1790	1800	60	<u>Limestone</u> , colitic-massive, buff-grey. Colites vary from large buff to small black in white matrix
		30 10	Siltstone, as above Shale, as above 5% fluorescence, as above
1800	1810	50 40	Limestone, as above <u>Fluorescence</u> , as above, pale milky cut fluorescence
		10	Shale, as above
1810	1820	60 30 10	Limestone, as above Siltstone, as above Shale, as above Fluorescence, as above

Examined by Yeats 1500 to 1650 to ______ to _____

	ı	i		
From	То	%	Shows Underlined	Samples Lagged
1500	1520	50 50	Shale, as above Siltstone, as above	10% fluorescent, as above, milky cut fluorescence
1520	1540	100	Shale, as above, princi fine pale blue l	ipally light grey, massive dolomitic shale with laminae. 20% fluorescence as above, very pale white cut fluorescence
1540	1550	70 10	Shale, as above Siltstone, very pale gr	rey, salt and pepper 30% fluorescence as above, milky cut fluorescence
		20	Tuff, pale tan, granula	ar, with biotite, feldspar and analcite
1550	1560	80		20% fluorescence as above, pale straw cut., bright milky cut fluorescence
		20	Tuff, as above	
1560	1570	70 10		20% fluorescence, as above, cut and cut fluorescence
		20	Tuff, as above	25 25000
1570	1580	100		hard, calcareous, grading to very fine sandstone, friable, biotite and quartzite, well sorted, milky cut fluorescence
1580	1590	70 30	<u>Siltstone</u> , as above <u>Shale</u> , massive - platy,	, grey-brown, calcareous, hard <u>l0% fluorescence</u> , tan, occasional bright yellow
1590	1600	90 10	Siltstone, as above, bu Shale, as above	ut not grading to sandstone
1600	1610	10	<u>Siltstone</u> , as above	40% fluorescence, bright yellow - dull brown, very pale milky cut fluorescence
		90	<u>Shale</u> , as above	A second
1610	1620	50 50	<u>Siltstone</u> , as 1570-80 a <u>Shale</u> , as above	above (grades to very fine sandstone) 30% fluorescence, as above
1620	1630	30 70	Siltstone, as above Shale, as above 20	% fluorescence, as above
1630	1650	40 60	Siltstone, not grading Shale, as above	to sandstone. Non-calcareous, mostly quartz green 1630-40, 30% fluorescence, light yellow-brown, pale milky cut fluorescence 1640-50 fluorescence
		Tr	Limestone, oolitic, li	as above, straw cut, bright cream cut fluoresceme ght grey

Examined by Yeats 1340 to 1500

From	То	%	Shows Underlined Samples Lagged
1340	1350	60	Shale, as above Fluorescent as above, very pale milky yellow cut
		40	<u>fluorescence</u> <u>Siltstone</u> , as above
1350	1360	40 60	Shale as above 50% fluorescence, as above, cut fluorescence as above Siltstone, as above
1360	1370	60	Shale, very light grey - dark brown, occasional dark red brown. Occasionally laminated, calcareous 80% fluorescence as above
		40	Siltstone, as above
1370	1380	40 60	Shale, as above interbedded with siltstone Siltstone, as above <u>Fluorescence</u> , as above, pale milky yellow cut fluorescence
1380	1390	90 10	Shale, as above Siltstone, as above 80% fluorescence, bright yellow-dull brown, mostly dull brown, pale milky cut fluorescence
1390	1400	100	Shale, light grey-medium brown, occasionally dark brown and dark red brown, massive laminated, calcareous dolomite
		Tr	Siltstone and Tuff, as above 90% fluorescence as above, cut fluorescence as above
1400	1410	80 20	Shale, as above Tuff, white massive-very fine grain, pyrite after biotite and hbld, occasionally calcareous 80% fluorescence as above, very pale milky cut fluorescence
1410	1420	80 10 10	Shale, as above Tuff, as above Fluorescence and cut fluorescence, as above Siltstone, as above
1420	1440	100	Shale, as above, but more dolomitic. 40% fluorescence, yellow-brown, milky cut fluorescence
1440	1450	90	Shale, as above, 50% fluorescence as above and cut fluorescence as above
		10	Siltstone, light grey, salt and pepper, quartzose, hard
1450	1460	100 Tr	Shale, as above Fluorescence and cut fluorescence as above Siltstone, as above
1460	1480	90	Shale, light grey-brown, dolomite, platy, laminated, occasionally dark brown and bluish grey
		10	Tuff, fine grain - granular, white, calcareous 30% fluorescent, bright yellow-tan, milky out fluorescence
1480	1500	30 70	Shale, as above 5% fluorescence, as above Siltstone, light grey, quartzose, pyrite, slightly calcareous, non-fluorescent

Examined by <u>Yeats</u> 1170 to 1340

From	То	%	Shows Underlined	Samples Lagged
1170	1180	40	Shale, as above	40% fluorescence as above, pale straw cut, milky cut fluorescence
		60	Tuff, as above	MITAY GUU TIUOTESCENCE
1180	1190	60 40	Shale, as above Tuff, as above	60 % fluorescence, cut and cut fluorescence, as above
1190	1200	80	Shale, very light grace calcareous	rey - dark red brown, massive-laminate occasionally 60% fluorescence, cut and cut fluorescence, as above
		20	Tuff, very light gro	ey, pyrite (pseudomorphs after biotite and hbld.)
1200	1210	90	Shale, as above	30% fluorescence, cut and cut fluorescence, as above
		10	Tuff, as above	
1210	1220	80 20	Shale, as above Tuff, as above, occ	Fluorescence cut and cut fluorescence as above asional silt size granules
1220	1240	70	Shale, as above	40% fluorescence, as above, straw cut, milky vellow cut fluorescence, gas bleeds from fractures
		30	Tuff, as above	Cdt IIdorescence, gas breeds from fractures
1240	1250	80	Shale, as above	Fluorescence as above, pale straw cut, milky cut fluorescence, gas bleeds as above
		20	Tuff, as above	TIMOLESCENCE - Kas preeds as above
1250	1255	70	Shale, as above	30% fluorescence, as above, straw cut, milky yellow cut fluorescence, gas bleeds as above
		30	Tuff, as above	Cut IIudiescence, Ras bieeds as above
1255	1270	50 50	Shale, as above Tuff, as above	Fluorescence as above, milky cut fluorescence
1270	1290	80	Shale, as above	20% fluorescence, bright yellow - tan, very little dull brown, straw cut, milky yellow cut fluorescence, trace oil stain, trace bleeding gas in fractures
		20	Tuff, as above	trace off Status brace breeding gas in fraction
1290	1310	80 20	Shale, as above Tuff, as above	10% fluorescence, as above, milky cut fluorescence
1310	1330	80 20 Tr		50% fluorescence as above, bright cream cut fluorescence very pale straw cut ey, salt and pepper, grading to very fine grained e, hard, cement, occasionally calcareous
1330	1340	70	Shale, as above, li calcareous,	ght grey-dark red brown, massive-laminated, in part
		20 10	Tuff, as above Siltstone, as above	70% fluorescent, cut fluorescence, as above

Examined by Yeats 1020 to 1170

__ ___ to ____

From	То	%	Shows Underlined	Samples Lagged
1020	1030	90 10	Shale, as above Chert, as above	Fluorescence, as above, pale milky cut fluorescence
1030	1040	90	Shale, as above	30% fluorescence as above, very pale milky cut fluorescence
		10	Chert, as above,	occasional pyrite
1040	1050	90	Shale, as above	50% fluorescence as above, trace bright yellow fluorescence, pale straw cut, milky cut fluorescence
		10	Chert, as above	
1050	1060	90	Shale, as above	60% fluorescence as above, milky cut fluorescence, straw cut, trace heavy oil stain
		10	Chert, as above	
1060	1.070	90	Shale, buff - da	rk brown, occasional black, occasionally laminated escence, bright tan - dull brown pale straw cut,
		10	Tuff (or chert),	massive, hard, pyritic, bright cream cut fluorescence
1070	1080	70	Shale, as above	40% fluorescence, as above, milky cut fluorescence, gas bleeds from 20% cuttings
		30	Tuff, as above	
1080	1100	60	Shale, as above	50% fluorescence, as above, pale straw cut, cut fluorescence as above, gas bleeds as above
		40	Tuff, as above	
1100	1120	60	<u>Shale</u> , as above	70% fluorescence, light grey-tan-dull brown, straw cut, bright cream cut fluorescence, gas bleeds from shale
		40	Tuff, as above	
1120	1130	60	cal careou	light buff-dark brown, occasionally black, slightly us, occasionally laminated
		40	calcareous <u>60% fluore</u>	y, massive, pyrite (pseudomorphs after biotite and hbld.) s, occasionally silty escence, yellow-dark brown Straw cut, bright cream cut nce, gas bleeds from shale
1130	1150	50 50	Shale, as above Tuff, as above	50% fluorescence, as above, pale straw cut, milky cut fluorescence
1150	1160	40 60	<u>Shale</u> , as above <u>Tuff</u> , as above	60% fluorescence, cut, and cut fluorescence as above
1160	1170	60	Shale, as above,	relatively non-calcareous 50% fluorescence as above: straw c., bright cream cut fluorescence
		40	Tuff, as above,	massive calcareous

Examined by Yeats 850 to 1020 Well Southman Canyon 7

	_				
From	То	%	Shows	Under 1 i ned	Samples Lagged
850	860	90 10		as above very dark brown, non calcareo 5% fluorescence, tan fading t	
860	870	80 20		as above very dark brown, as above, oc	casional black 5% fluorescence as above
870	880	70	Shale,	tan - dark red brown, laminat	ed, in part calcareous fluorescence, tan fading to dull brown
		30 Tr		very dark brown, non-calcareo one, verylight buff, quartzose	us
880	890	90 10 Tr	Shale,	as above <u>10%</u> very dark brown, as above one, as above	fluorescence, as above
890	920		No samp	oles	
920	950	100	Shale,	buff-dark brown, massive, sof 10% tan-dull brown fluorescen	
950	960	90 10 Tr	Chert,	as above, but less calcareous grey, with occasional dissemi 10% fluorescence, as above; pas above	nated pyrite, in part laminated
960	970	80 10	Shale. Chert,	as above	nce. as above; cut fluorescence,
970	980	90	 +		balck. Occasional fine green
,,,	,00	10		quartz inclusions Fluorescenc	e and cut fluorescence. as above, occasionally laminated, cherty,
980	990	90	Shale,	buff - dark brown, as above. Shale chips bled gas. 20% flu bright cream cut fluorescence	orescence, as above, straw cut,
		10	Shale,	siliceous to calcareous, ligh	t grey
990	1010	90		buff - dark brown, as above	30% fluorescence, as above, pale milky cut fluorescence
		10		light grey, as above	
1010	1020	90	Shale,	buff - dark brown, as above	10% bright tan-dull brown fluorescence, straw cut, bright cream cut fluorescence
		10	Chert,	very light grey, hard, with s	mall brown spots

Examined by Yeats 640 to 850

From	То	%	Shows	Underlined Samples Lagged
640	650	70 30		tan-brown, as above dark red-black, as above
650	660	70 30		tan-light brown, laminated, calcareous medium red brown, massive, calcareous
660	670	40 60		tan-light brown, as above red brown, as above
670	680	100	Shale,	light brown - chocolate brown, massive, calcareous
680	690	50 50		tan - light brown, massive light brown - chocolate brown with occasional dark brown-black lami-nations
690	700	40 60		tan-light brown, as above light brown - chocolate brown, as above
700	710	60 40		tan - light brown, as above light brown - chocolate brown, as above
710	720	50 50		tan - light brown, massive, soft, calcareous light brown - chocolate brown, as above, except dark brown shales are non-calcareous
720	740	30 70		tan - light brown, massive, calcareous hard to soft light brown - chocolate brown, as above
740	750	50	Shale,	tan - light brown, as above 10% bright tan fluorescerce fading on exposure to dull brown fluores
		50	Shale,	light brown - chocolate brown, hard calcareous. Only traces of dark red brown - black shale
750	780	50 50		tan - light brown, as above light brown - chocolate brown, grading to dark brown - black, non calcareous oil shale No fluorescence
780	790	50 50		tan - light brown, as above 5% dull tan fluorescence light brown - chocolate brown, as above Trace siltstone, buff, quartzose, non-calcareous
790	810	100	Shale,	tan - dark red brown laminated, in part calcareous 5% fluorescence, as above
810	850	100	<u>Shale</u> ,	as above 10% fluorescence, as above

Examined by Yeats 340 to 640 to _____

	From	То	%	Shows Underlined Samples Lagged (Not)
	340	350	80 20	Sandstone, grey, U-L fine grain, well sorted, biotite inclusions Siltstone, grey
	350	360	90 10	Sandstone, as above Siltstone, as above
	360	380	100	Shale, grey-tan-brown, dolomitic oil shale. (Top of Green River Formation)
	380	390	100	Shale, as above, locally laminated
	390	400	70 30	Shale, as above, grading to black Tuff, grey occasional green
	400	430	100	Tuff, as above
	430 -	460	100	Shale, light tan-brown, dolomitic, streaks and specks of black glossy material (gilsonite?)
	460	470	60 40	Shale, light brown, dolomitic Tuff, light grey, sandy, locally laminated
	470	480		Sample skip
	480	500	100	Shale, brown-tan dolomite
	500	520	100	Shale, as above, becoming calcareous
	520	570	100	Shale, tan brown, occasional red brown, calcareous, occasionally finely laminated
	570	580	70 3 0	Shale, as above Tuff, light tan white, fine grain, streaks of red brown mineral
	580	590	60 40	Shale, as above Tuff, as above
,*	590	600	90 10	Shale, as above Tuff, as above
	600	610	90 10	Shale, as above Tuff, as above
	610	620	50 50	Shale, dark red brown, massive to laminated, non-calcareous Shale, tan brown, as above
	620	630	60 40	Shale, tan-brown, as above Shale, dark red brown, as above
	630	640	60	Shale, dark red brown - black, carbonaceous in part, non calcareous very slightly calcareous
			40	Shale tan-brown, as above

Examined by Yeats 45 to 340 _ ____ to ____

From	То	%	Shows Underlined Samples Lagged (Not)
45	60	80 20	Siltstone, light grey-green grey, microscopic mica Sandstone, grey green, F-VF, well sorted, micaceous, calcareous
60	70	90 10	Siltstone, as above Sandstone, as above, grading to siltstone
70	90	100 tr	Siltstone, as above Sandstone, as above
90	110	90 10	Siltstone, as above Sandstone, light grey-buff, F-VF, micaceous, vari-colored grains, well sorted, well cemented, sub-angular - sub-round, slightly calcareous.
110	120	80 20	Siltstone, as above Sandstone, as above
120	130	70 30	Siltstone, as above Sandstone, as above
130	140	50 50	Siltstone, as above Sandstone, as above, with light brown laminations
140	160	90 10	Siltstone, sandy, light grey-green to grey microscopic mica, calcareous Sandstone, as above, vari-colored grains.
160	170	40 10 50	Shale, grey, carbonaceous, brown laminations, fossil impressions Sandstone, as above Siltstone, as above
170	190	60 10 30	Shale, as above Sandstone, as above Siltstone, as above
190	200	90	Sandstone, green grey, fine grain, moderate-well sorted, sub-angular-round, slightly calcareous, 20% variegated grains, orange, green, black, brown, well consolidated, moderately friable.
		10	Siltstone, very light grey, microscopic fossil casts
200	210	100	Sandstone, as above
210	230	90 10	Sandstone, as above Siltstone, very light grey, sandy
230	310	100	Sandstone, as above
310	340	100	Sandstone, as above, becoming silty, trace gilsonite

Form 9-381a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

А	pproval expi	ires 12-31	60.
Land Offic	. Salt	Leke	City
Lease No.	U-013)7-A	

Budget Bureau No. 42-R358.4.

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		W. C. W.	
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SUNDRY NOTICES AND REPORTS ON WELLS

TICE OF INTENTION TO DRILLTICE OF INTENTION TO CHANGE PLANS	1 11			
TICE OF INTENTION TO CHANCE IN AND	1 11		ORT OF WATER SHUT-OFF	X -
			ORT OF SHOOTING OR ACIDIZING	1 1
TICE OF INTENTION TO TEST WATER SHUT			ORT OF ALTERING CASING	1 1
TICE OF INTENTION TO RE-DRILL OR REP.			ORT OF RE-DRILLING OR REPAIR	1 1
TICE OF INTENTION TO SHOOT OR ACIDIZ			ORT OF ABANDONMENT	
TICE OF INTENTION TO PULL OR ALTER C	I		WELL HISTORY	v
TICE OF INTENTION TO ABANDON WELL		DET #1		
(INDICATE ABOV	/E BY CHECK MARK NATUR	RE OF REPORT, NO	TICE, OR OTHER DATA)	-
		Cetober 2	M	, 19_ _6 _
	10 See R. 23 E	. S	ft. from W line of	sec. 24
(3/ Sec. and Sec. No.)	(Twp.) (Range)		(Meridian)	
(Field)	(County or Subdi	.T.#	(State or Territory)	
13mCEm9 beddings : use				
-61: Ren and comented	16" conductor (pipe at 42	". Comented with 1	47 sacks p
-61: Rem and commuted 26 Calutym Chieri -61: Rem and commuted 505 angle. Lest	ds. 10-2/4", 40.58	J-55, 5T8	C casing with shoe	47 secks p et 690° wi Recovert
-61: Rem and commuted 3% Calvium Chlori -61: Rem and Commuted 596 ageks, Last costaids with 405	ds. 10-2/4", 40.58	J-55, 5T8		47 macks p at 690° wi Recement
-61: Ren and comented 25 Caletyn Chlori -61: Ran and Comented 596 agaks, Last cutaids with 405 5-61: Ran and comented	ds. 10-2/4", 40.58	J-55, STA ted with 2 Calcium ch	C casing with shee % calcium chieride. Joride.	47 secks p et 690' wi Recement seeks com
-61: Rem and commuted 25 Calvium Chieri -61: Rem and commuted 595 seeks, Lest outside with 405 5-61: Rem and commuted L-61: BST No. 1 3547-36	ds. 10-2/4", 40.58	J-55, 5T8	G casing with shee % calcium chieride. deride. g et 3067° with 250	et 690° wi Recessent
	ds. 10-2/4", 40.58	J-SS, STA ted with a caleium ch STAC cests	G casing with shee % calcium chieride. deride. g et 3067° with 250	Accessors
	ds. 10-2/4", 40.58	J-SS, STA ted with a caleium ch STAC cests	C cating with thee K calcium chieride. leride. of the 2067 with 200 -1/2 hree, open 1 h blow 40 min., then	Accessors
	ds. 10-2/4", 40.58	J-55, STA ted with 2 calcium ch STAC cusin min, ISI 1 derate aix e gas to s 5 bbis, s	C casing with shee % calcium chieride. deride. g at 3067° with 250 -1/2 bre., open 1 h blow 45 min., then the face. Reversed outlightly watery must.	Accessors
	de. 19-3/4", 40.52 145 sacks tree eacks plus 35 7" 238, J-35, 60°: I.O. 15 hrs. Mo week. N Focovery still ri	J-55, STa ted with 2 calcium ch ST&C casis min, ISI 1 derate aix e gas to a 5 bbis, a cing, IFP	C casing with shee K calcium chieride. Noride. g at 3067° with 250 -1/2 bre., open 1 h blow 45 min., then wrfgce. Reversed out lightly watery must. 606, FFP 80, FSIP 1	Accessors
L-61: BST No. 1 3547-36	de. 19-3/4", 40.58 145 sacks trea eacks plus 35 7" 238, J-35, 60*: I.O. 15 hrs. Mo week. N Fecovery still ri	J-55, STa ted with 2 calcium ch ST&C casis min, ISI 1 derate aix e gas to a 5 bble, a eing, IFP P 1720/166	C casing with shee % calcium chieride. loride. g at 3067° with 250 -1/2 bwe., open 1 h blow 45 min., then curface. Reversed out lightly watery much 60%, PFP 80, FSIP 1	At 650° wi Recement sacks cam cur, FSI 1 decreased t. Estins ISIP 156 235, still
	de. 19-3/4", 40.58 145 sacks trea eacks plus 35 7" 238, J-35, 60*: I.O. 15 hrs. Mo week. N Fecovery still ri	J-55, STa ted with 2 calcium ch ST&C casis min, ISI 1 derate aix e gas to a 5 bble, a eing, IFP P 1720/166	C casing with shee % calcium chieride. loride. g at 3067° with 250 -1/2 bwe., open 1 h blow 45 min., then curface. Reversed out lightly watery much 60%, PFP 80, FSIP 1	At 650° wi Recement sacks cam cur, FSI 1 decreased t. Estins ISIP 156 235, still
L-61: BST No. 1 3547-36	de. 10-3/4", 40.58 145 sacks tree eacks plus 35 7" 238, J-35, 60': I.O. 15 hrs. Mo week. N FOCOVERY etill ri rising H sceive approval in writing	J-55, STa ted with 2 calcium ch ST&C cusion min, ISI 1 derete aix e gas to a 5 bbis, a eing, IPP P 1720/166 pby the Geological	C casing with shee K calcium chieride. Leride. g et 3067° with 250 -1/2 bre., open 1 h blow 45 min., then wrface. Reversed ou lightly watery mud. 604, PFP 80, PSIP 1 2.	At 650° wi Recement sacks cam cur, FSI 1 decreased t. Estins ISIP 156 235, still
anderstand that this plan of work must repany	de. 10-3/4", 40.58 145 sacks tree eacks plus 35 7" 238, J-35, 60': I.O. 15 hrs. Mo week. N FOCOVERY etill ri rising H sceive approval in writing	J-55, STa ted with 2 calcium ch ST&C cusion min, ISI 1 derete aix e gas to a 5 bbis, a eing, IPP P 1720/166 pby the Geological	C casing with shee X calcium chieride. Loride. g at 3067 with 250 -1/2 bre., open 1 h blow 45 min., then waface. Reversed ou lightly watery much 604, PFP 80, FSIP 1	At 650° wi Recement sacks cam cur, FSI 1 decreased t. Estins ISIP 156 235, still
anderstand that this plan of work must repany Shell Oll Company ress Pr City Box 1200	de. 10-3/4", 40.58 145 sacks tree eacks plus 35 7" 238, J-35, 60': I.O. 15 hrs. Mo week. N FOCOVERY etill ri rising H sceive approval in writing	J-65, STa ted with 2 calcium ch ST&C casis min, ISI 1 derete aix e gas to a 5 bble, a eing, IPP P 1730/166 pby the Geologica	C casing with shee X calcium chieride. Ioride. Ig at 3067 with 250 1/2 bwe., open 1 h blow 45 min., then wiface. Reversed cu lightly watery much 604, PFP 80, FSIP 1 2. al Survey before operations may be	Received with Received to the
anderstand that this plan of work must repany	de. 10-3/4", 40.58 145 sacks tree eacks plus 35 7" 238, J-35, 60': I.O. 15 hrs. Mo week. N FOCOVERY etill ri rising H sceive approval in writing	J-65, STa ted with 2 calcium ch ST&C casis min, ISI 1 derete aix e gas to a 5 bble, a eing, IPP P 1730/166 pby the Geologica	C casing with shee X calcium chieride. Ioride. Ig at 3067 with 250 1/2 bwe., open 1 h blow 45 min., then wiface. Reversed cu lightly watery much 604, PFP 80, FSIP 1 2. al Survey before operations may be	Received with Received to the
anderstand that this plan of work must repany Shell Oll Company ress Pr City Box 1200	de. 10-3/4", 40.58 145 sacks tree eacks plus 35 7" 238, J-35, 60': I.O. 15 hrs. Mo week. N FOCOVERY etill ri rising H sceive approval in writing	J-SS, STated with 2 calcium chester casima, ISI derete aix a gas to a 5 bbis. a cing. IPP P 1720/166 by the Geological By	C casing with shee X calcium chieride. Loride. g at 3067 with 250 -1/2 bre., open 1 h blow 45 min., then waface. Reversed ou lightly watery much 604, PFP 80, FSIP 1	Received with Received to the

PD	4-8	 .50

WEEK ENDING	10-30-61		
CORF FROM	4741	то	4773

CORE RECORD

AREA OR FIE	LD			
COMPANY	She11	011	Co.	_

CORES EXAMINED BY R. S. Yeats

LEASE AND WELL NO Southman Canyon 7

	CORE	PANMI	NED DI.	LEASE AND	WELL	10. <u>200</u>	Cillian Canyon
NO.	FROM	то	RECOV- ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS
	73/1	/ 7 7 0	0			<u> </u>	CORE OR DITCH
2	4741	4773	31.5'		1		NOSCF
	4/41	4//3	31.3	1.5' Shale, hard, gray, mottled with blue green and dark green shale, hard. 1' Shale, blue gray, slickensided, hard. 1' Siltstone, grading to sand, very fine, poor sort, green gray, hard, silty 5.5' Shale, blue gray, irregular mottled with yellow 0.5' Siltstone, green gray, poor sort, micaceous, sandy, hard 0.5' Shale, blue gray, as above 0.5' Shale, gray black, with laminae of soft maroon clay 2' Siltstone, gray, massive, sandy, hard 0.5' Shale, dark blue gray, laminated yellow, hard 3' Siltstone and shale, laminated, gray, blue green, hard 0.5' Shale, very dark gray, laminated, hard 0.5' Shale, very dark gray to black, with white laminations, local red clay partings 1.5' Shale, tan to gray, hard 1' Shale, gray, massive 0.5' Shale, tan as above 2' siltstone and very fine, poorly sorted sandstone, laminated, green gray 0.5' Shale, gray black, laminated	1		NOSCF No Flash

WEEK ENDING November 6, 1961 то 5434

CORE RECORD

AREA OR FIELD Southman Canyon COMPANY Shell Oil Company

Southman Canyon LEASE AND WELL NO. Unit No. 7

CORES EXAMINED BY R. S. Yeats

	CORE	EXAMI	AED DI	TEASE AND	7 TT 65 Lake		- M - MW - /
NO.	FROM	то	RECOV- ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL— GAS
					<u> </u>		CORE OR DITCH
3	5384	5434	45.51				
•	5384	5385•5	1.5	Shale, dark gray, massive. Upper 6" contains 2" bed of sand, hard, very fine. Upper contact of sand is laminated with shale. Laminations are strongly disturbed by organisms and crinkled due to contemporaneous deformation.	2 1		
	5385.5	5387	1.5	Shale and sandy Siltstone, light-dark gray, sandy, laminated, with much contortion and faulting of laminations. Sandier toward base. Lighter colored areas are sandy siltstone.	С		
	5387	5389	2	Sand, very fine-fine, hard, biotite, white. Upper 1' faintly laminated with 1/2" bed of shale fragments at base. Lower 1' is finely laminated and cross-bedded.	S		
	5389	5391	2	Shale and Siltstone, strongly disturbed bedding. Grades into sand below.	С		
:	5391	5395	4	Sand, very fine-fine, laminated at top and only faintly bedded (nearly massive) at base. Lithology as above.	S		
	5395	5408.5	13•5	Shale and Siltstone, massive in upper part, laminated in lower part with contorted, faulted laminations. Local carbonaceous streaks on bedding planes. Upper part is strongly slickensided.	С		
	5408,5	5429•5	21	Sand, as above, hard-difficultly friable, massive-laminated, dark paper- thin laminations are made up of carbonaceous shale and siltstone. Locally cross-bedded. Local evidence of disturbed bedding due to organisms. One "worm tube" perpendicular to bedding is greater than 3" long. Basal 1' is full of flattened, angular clasts of dark gray shale, flattened parallel bedding. Diamond Core Head	S		

PD 4-B 8-50

CORE FROM.

WEEK ENDING November 12, 1961

то<u>5933</u>

SHELL OIL COMPANY

CORE RECORD

AREA OR FIELD Southman Canyon

COMPANY Shell Oil Company

Southman Canyor

CORES EXAMINED BY R. S. Yeats LEASE AND WELL NO.

NO.	FROM	то	RECOV- ERED	FORMATIONAL, ST	RUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL— GAS
	!	ļ						CORE OR DITCH
4	5883	5933	49•5		carbonaceous shale partings, trace-80% bright yellow-	S		
	5883		,	Small fragment of	dark gray shale.	С		
	5883	5901	18	5% bright blue-wh	cultly friable-hard, well sorted, subangular-rounded, nite to yellow-white fluorescence and 50-60% very pale escence. At base, 40% pale fluorescence.	S		
	5901	5902.5	1.5	<u>nale,</u> dark gr ay, c arbo	onaceous.			
	5902.5	5907	4•5	and, very fine, lamina white fluorescend	ated with carbonaceous partings. Trace bright blue	S		
	5907	5912	5		massive, well sorted, difficultly friable-hard, ed, 80% fluorescence including 30% bright blue white	S		
	5912	5912 . 5	•5	nale, gray, massive.		C	:	
	59125	5932 <i>5</i>	20	blue white fluore	friable-hard, well sorted, subangular-rounded, 30% dull escence in top 12 feet. Below, grades to bright blue-white fluorescence, covering 80% of sand.	S		
		ŀ		Diamond Core Head	1.		; ;	
							:	
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X

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4	
Approval expires 12-31-60.	

Unit ____

and ()ffice	Selt	Lake	City.	Utai
	Yo	U- 13	7-A		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENT	TION TO CHANGE PLANS		SUBSEOU	ENT REPORT OF WATER S	HUT-0FF	
NOTICE OF INTENT			1 11	ENT REPORT OF SHOOTIN		
	TION TO TEST WATER SI	HUT-OFF	1 1	ENT REPORT OF ALTERIN		
NOTICE OF INTENT	TION TO RE-DRILL OR F	REPAIR WELL	l II	ENT REPORT OF RE-DRILL		
I MOTICE OF MATERIA	TION TO SHOOT OR ACI	DIZE	SUBSEQU	ENT REPORT OF ABANDON	IMENT	
NOTICE OF INTENT	TION TO PULL OR ALTER	R CASING	SUPPLEM	ENTARY WELL HISTORY		
NOTICE OF INTENT	TION TO ABANDON WELL					
	(INDICATE A	BOVE BY CHECK MAI	RK NATURE OF REF	ORT, NOTICE, OR OTHER E	ATA)	**!-
			Nove	ober 14		. 19
Unit	•	***	(NI) .		(***)	•
Well No.	is located		m line a	and 777 ft. from	$\{\mathbf{W}\}$ line of sec.	24
WW/4	24	10 S	23 E	S, L, B.K.		
(% Sec. and bouthpan Ca		(Twp.) Uintah	(Range)	(Meridian)	ah	
(Field	d)		y or Subdivision)		State or Territory)	
		is min., I krate. No		r., open i hr, gas to surface		
	management of the second		Andrew B. B. Action			19
61 DST 42 47 blow decs IFP/PPP 1				And the state of	· rath/ther r	57 0,
	m/m, dip/fili	7	151 2-1/2		•	•
blow deca	75/76, Day/Phi Maga-Mylda Ia	15 min.,		hases flow 1 h	r., FSI 1-1/2	ure.
blow deca IFP/VPP 1 61 Del #3	75/75, DNF/FHI 5605-8735: IG 56 12 min. 51) 15 min., trong to ve	ry strong.	hea, flow 1 h 217 MCF/D.	r., FSI 1-1/2 : loc. 270' (1.3	ure.
blow deco IFP/FFP 1 61 BST #8 : to surface slightly	75/75, INP/THI 9600;60715: IS pe 12 min. 51 geo cut mud. 1833-5976: IS	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bb
blow decs IFP/VPP 61 BST #8 to surface elightly 61 DST #4 to MCF/D, re	75/75, IMP/FHI 1608-8715: IX 10: 12 min. 51 900 cut mud. 1633-5976: IX 16: 270* (1.1	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/PPP 80,	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bb
blow deci IFP/VPP 1 61 BST #8 1 to surface slightly 61 DST #4 1	75/75, IMP/FHI 1608-8715: IX 10: 12 min. 51 900 cut mud. 1633-5976: IX 16: 270* (1.1	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bb
blow decs IFP/FFP 1 61 DET #8 1 co surface elightly 61 DET #4 1 MCF/De me	75/75, IMP/FHI 1608-8715: IX 10: 12 min. 51 900 cut mud. 1633-5976: IX 16: 270* (1.1	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bb
blow decs IFP/FFP 1 61 DET #8 1 co surface elightly 61 DET #4 1 MCF/De me	75/75, IMP/FHI 1608-8715: IX 10: 12 min. 51 900 cut mud. 1633-5976: IX 16: 270* (1.1	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bb
blow decs IFP/FFP 1 61 BST #8 1 to surface slightly 61 DST #4 1 MCF/D, re	75/75, IMP/FHI 1608-8715: IX 10: 12 min. 51 900 cut mud. 1633-5976: IX 16: 270* (1.1	is min., trong to ve ISIP/PSIP 15 min.,	ry strong. 2850/2735 ISI 1-1/2	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2: Noc. 270° (1.3 DHP/FHP. FSI 1-1/2 hr	bio
blow deci IFP/PPP 1 61 BST #8 : to surface slightly 61 DST #4 : MCF/B, re IHP/PRP 3	75/75, DNP/THI 5605;66715: IX se 12 min, 51 ges cut mad. 1632-5976: IX sc, 270* (1,1	is min., trong to ve ISIP/PSIP) 15 min., bble.) 860	ry strong. 2850/2735 ISI 1-1/2 M ISIP 258	here, flow 1 h 217 MCF/D. 1PP/PPP SO, hr. flow 1 hr. 6, 1FP/FPP 185	r., FSI 1-1/2 Roc. 270' (1.3 REP/PRP. FSI 1-1/2 hg /220, FSIP 292	bio
blow deci IFP/VPP 1 61 DET #8 1 to surface slightly 61 DET #4 1 MCF/De me IHP/VHP 3	75/75, DNF/FHI 5600,86715; IG 56 12 min. 51 986 Cut mud. 1633-5976; IG 56, 270* (1.1 3590/3645	izeng to ver ISIP/FSIP) 15 min., hbla.) SGC	ry strong. 2850/2735 ISI 1-1/2 M ISIP 258	here, flow 1 h 217 MCF/D. , IFP/FFP SO, 1 hr. flow 1 hr.	r., FSI 1-1/2 Roc. 270' (1.3 REP/PRP. FSI 1-1/2 hg /220, FSIP 292	bio
blow deci IFP/VPP 1 61 BST #8 2 to surface slightly 61 DST #4 2 MCF/D, me IMP/VRP 3	75/75, DNP/THI 5605;66715: IX se 12 min, 51 ges cut mad. 1632-5976: IX sc, 270* (1,1	izeng to ver ISIP/FSIP) 15 min., hbla.) SGC	ry strong. 2850/2735 ISI 1-1/2 M ISIP 258	here, flow 1 h 217 MCF/D. 1PP/PPP SO, hr. flow 1 hr. 6, 1FP/FPP 185	r., FSI 1-1/2 Roc. 270' (1.3 REP/PRP. FSI 1-1/2 hg /220, FSIP 292	bio
blow decising the surface slightly of Day #4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	75/75, DNF/FHI 5600,86715; IG 56 12 min. 51 986 Cut mud. 1633-5976; IG 56, 270* (1.1 3590/3645	izeng to ver ISIP/FSIP) 15 min., hbla.) SGC	ry strong. 2850/2735 ISI 1-1/2 M ISIP 258	here, flow 1 has 217 MCF/D. JEP/FFP SC. Let. flow 1 has 5. JEP/FFP 185.	Poc. 270' (1.3 Noc. 270' (1.3 DEP/PRP. FSI L-1/2 hg /220, FSIP 292	bio
to surface lightly of Dat #4 I understand that company	75/75, DNF/FHI 5600,58715; 36 00 12 min. 51 gee cut mud. 633-5976; 36 0c, 270* (1.1 3590/3645	13 min., treng to ve 1319/7519) 15 min., bbla.) SGC	ry strong. 2850/2735 ISI 1-1/2 M ISIP 258	here, flow 1 h 217 MCF/D. 1PP/PPP SO, hr. flow 1 hr. 6, 1FP/FPP 185	PSI 1-1/2 1-2 1-3	bb

PO	4-B	8.50

WEEK ENDING 11-17-61

CORE FROM 6170

то 6210

CORE RECORD

COMPANY Shell

CORES EXAMINED BY R. S. Yeats

Southman Canyon 7

	CORE	S EXAMI	NED BY.	R. S. Iedts LEASE AND	WELL	NO.:	
NO.	FROM	то	RECOV- ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS CORE OR DITCH
	6170	6210		6170' - Few fregments. Shale, medium gray, silty, carbonaceous, calcareous 6170-78' - Sand, very fine-fine, angular-sub-round, pale brownish gray, very slightly calcareous, difficultly friable-hard, grading to friable at base, fair sorting. Massive with one laminate coaly shale. Occasional fragments, coal near base. 20% pale blue fluorescence at top with 5% pin point bright cream fluorescence near base. 81% dull blue-white fluorescence oil odor. 6178-79 - Shale, dark gray-dark grayish brown with partings of coal. Also coal fragments in bedding plane. Sooty, low specific gravity, relatively massive, very slightly calcareous. 6179-86 - Shale and siltstone, laminated white-very dark gray, occasional laminates coal (black). Laminates are crumpled and distorted. Shale is carbonaceous, dark gray-dark grayish brown. Slickensided common grades downward to massive, very dark gray coaly shale. 6186-90 - Shale and siltstone, with distributed laminations, common slickensided siltstone is light gray, very fine sandy, shaly, shale is dark gray. 6190-98 - Sand, difficultly friable-hard, laminated with carbonaceous shale, very fine, quartzose, spotted, very pale brown, almost no black grains, fair sorting, calcareous, subangular-subround, silty. Many slickensided and angular flat carbonaceous shale fragments and partings. Vertical fracture near base lined with white to colorless vein filling of calcite. 30%	d ce		INDICATIONS
				very pale blue fluorescence. 6198-6202 - Laminated shale (dark gray-dark grayish brown) siltstone, (light gray, quartzose, sandy) and coal (black, glossy, fracture, powders to russet brown). 6202-10 - Massive shale and coal, dark gray-dark grayish brown, black, laminated siltstone, near base. P & P Samples and GO Shale Density Samples 6170 common 6190 common 6197 6179, 6182, 6203, 6210 6173 scribe 6193 scribe 6177 mark mark			,
			 	1 CLAY OR CHAIR WITH CAND STOCKED AND CARD A 2 CLAY OR CHAIR AND CAND AND CARD AND CARD	[) 9/. S.a.	

PD 4-B 8.50	PD	4-B	8.50
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WEEK ENDING 11-22-61

CORE FROM 6436 TO 6486

CORES EXAMINED BY Yeats

SHELL OIL COMPANY

CORE RECORD

AREA OR FIELD Uintah County, Utah
COMPANY Shell

LEASE AND WELL NO Southman Canyon ?

					LEASE AN	D WELL !	NO. DOUT	<u>hman Canyon '</u>
NO.	FROM	то	RECOV- ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIV	ITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS
-		4.44				1	1	CORE OR DITCH
6	6436	6486	491	36' Shale, Siltstone and Coals + 13' Sand				
	6436	6443		Laminated Shale and Siltstone: Shale is dary g Siltstone is light grey. Much disturbed be	rey, carbonaceous;			
	5443	6443 1	2	Interbedded dark grey Shale and thin Coal seams				
	6443 }	6449 }		Laminated Shale and Siltstone, as above				
	6449 }	6451		Interbedded dark grey Shale and Coal, with 8" Co	•			
	6451	6464		Laminated Shale and Siltstone, as above				
	6464	6466		Laminated Sand, very fine, hard, white, laminated crossbedding				
	6466	6473		Laminated Shale and Siltstone, as above, with twee sand, as above				
	6473	6483		Sand, very fine-fine, very light brown, laminate bedded; bottom part full of angular carbons				
	6483	6485		Coal (1' missing)				
	6485	6486		Sand, laminated, as above	Diamond Core Head			
			-	Samples	Spirit Section of the Section		ł	
				Perosity and Permeability, Grain orientation 6466 6470 6478 6482 6486	Shale Density 6442 (laminated shale and siltstone) 6443 (coal) 6484 (coaly shale)			
	-							

Form 9-331 a (Feb. 1951)

21

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

	iudget Bui pproval e			4.
	walt.	Tale	n 64	te.

Land	Offic	. Salt	LAKO	UI U
Loaso	No.	U-013	37-A	
Unit .	- -			

SLINDRY NOTICES AND REPORTS ON WELLS

2. 3. 4. I understand		receive approval i	in writ	(Over) ing by the Geological Survey before operations may be com	
1. 2. 3. 4. I understand	Perforate 10 h	receive approval i	in writ	(Over) ing by the Geological Survey before operations may be com-	
1.	and easing vit Perforate 10 h	oles in in	Section 14	(Over)	i Pac •
1.	and ossing vit		TABLE	re: prixi-muizi. For limitod Gatry :	
1.		teg 0001	for	r 15 min. ral 5600-6200. For limited entry:	
1.	Pull tubing to	5500 feet	±.	Install Christmas Tree. Pressur	e test well
roposes *	Run $4-1/2^n - 1$	1.6 lb - <i>J</i> s .7 lb - <i>J</i> s	55 4 5 to	maing to bottom and cement with 2 bottom and circulate clean water	·
	fork:				104 mm
Latus:	aley, 4743 AD,	ARETHE TA	- <i>3 </i> 4	b. a Abb. b. a boot b. m. millo	
.	alightly gas o	ut mud. I	SIP	3670, FSIP 3370, IFP 85, FFP 155, " @ 650', 7" @ 3067. TD 6436	HP 3870/38
ST No. 5	Q min. Initial	Rate 234	KF/	min, Open 1 hr. FSI 90 min, Gas 'D, Final Rate 92 MCF/D, Recovered	572 LOGA
				reights, and lengths of proposed casings; indicate mudding joint proposed work)	
ite names of a	and expected depths to objec			· · · · · · · · · · · · · · · · · · ·	obs. coment-
- DIOTAGIO	JA WALL GUETZUR HOU			OF WORK	
e elevatio	n of the dernick floo	shing			
ou thmen	Pield)	Uinteh (Count)	y or Su	bdivision) (State or Territory)	
(¾ Sec. :				SIRM (Meridian)	
	6. 4			()	
ell No	? is located	373 ft. fro	$\mathbf{m}_{}$	$\left\{ egin{array}{c} N \\ \bullet \end{array} \right\}$ line and $\left\{ egin{array}{c} T \\ W \end{array} \right\}$ line of sec	. 24
71J A				· ·	
				November 22	19 61
	(INDICATE ABO	OVE BY CHECK MAI	RK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
NOTICE OF INT	TENTION TO ABANDON WELL.				
	TENTION TO PULL OR ALTER]	DAM.	X
	TENTION TO SHOOT OR ACID			SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INT	TENTION TO RE-DRILL OR RE		- 1	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INT	TENTION TO CHANGE PLANS. TENTION TO TEST WATER SH	•	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INT NOTICE OF INT	TENTION TO CHANGE PLANS			SUBSEQUENT REPORT OF SUPERING OF ACCUSENCE	

Title Division Exploitation Engineer

- 5. Fracture down tubing and annulus simultaneously using 40,000 gallons of 3% hydrochloris acid, 800 pounds Dowell J-98, 35,000 pounds of 20-40 sand and 250 pounds 12-20 walnut shells. Pressure not to exceed 4000 psi at surface.
- 6. Place well on production.

U. S. LAND OFFICE	Salt Lake	City
SERIAL NUMBER	U-01307-A	ับ
LEASE OR PERMIT T	O PROSPECT	

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

	Cor	npany S	hell 011 c	ompany			4 7 3	ress P.O.Box 1			
	\mathbf{Les}	sor or Trac	et				Add	ress 1.0.Box 1	200, F	rmingto	on. N. Mex.
	$\mathbf{W}_{\mathbf{e}}$	l No. 7	Sac 21	//	_		P 1010	icouthman Car	gran. Si	tateUt	tah
	Loca	ation 373	fr (200)	I. ILG	.н. 23	E.M	AeridianS.	L.E.M. (4. Line of Sec	County	Uintel	I
		The inform	S. \ 01	Line	and _	111	ft. XX. of	L. Line of _Sec	- 24	El	evetion (Oto
	so fa	ar as can b	e determined	herewith from all	is a c availa	ble 1	records.	. M MARCHAL	, wen with	an wor	c done thereon
							W.	M. Marshall			
		The summ	ary on this r	age is for	the e	on d:	4: 6.13	M. Marshall Title M	vision-	Exploi:	tetien Juan
	Com	menced dri	lling Sent		WIE C	mai	tion of the we	ell at above date.		•	
					U	,]	19.61 Finis	ell at above date. shed drilling	ovember		1974
					OIL O		TO DAMADS	OR ZONES			
	No. 1	, from	5 6 12	Gross	במחח	((Denote gas by G				
	No. 2	, from	-6140	to	**************************************	. = =		l, from		to	
	No. 3	, from	-6360	3	230		-G No. ₹	, from		to	
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	110. 2,	HOIH		to			No. 4,	from	4		
	Size			·		CAS	ING RECOR	SD.	(O	
	casing	Weight per foot	Threads per inch	Make	Amo	unt	Kind of shoe	Cut and pulled from	Perfe	rated	
	16/18/10	i jedna i	F-7973 I MOTE !					<u>-</u>	From-	To-	Purpose
	1049/4	10.5	the risk and in	ng verupa. Ng ika mial-p	rig reus	i Torr	FINE NOTES	(vi) seems of the	ve dala se	8-5 25.5 to 1	Conductor
	7-1/2					3110	150 M 1981 MC. 1	and the first of the state of	- 544 Q 45 - we 144	- JHT II II	Egrace
	4-1/2	17:0			-648	6.4		VZ MATE			Intermediate
					- 			,, 	1.004 \$	S. MONTENES:	Production
				MUDD	ING A	ND	CEMENTIN	IG RECORD			
1/2	Size casing	Where set	Number	sacks of cerr		7		G RECORD			
\ /			-			-	Method used	Mud gravity	Am	ount of mu	ıd used
¥ 1	0-3/4	650		147		D1:	splacement				
MARK	7	3066		595 250		Dix	placement				
_	4-1/2-1-	6486		200		Die	placement			*	
FOLD	Heaving	plugMa	tomia l	1	PLUĞ		ND ADAPT				
-		Materia		·			ength		epth set		
	-rach oers	viateria	L		-~	Siz	ze	 -			

——————————————————————————————————————	Shell used	Explosive used	Quantity	ECORD Date	The same security		
	·		<u>-</u> -		Depth shot	Depth eleaned	out
· -							
otary too	ls were used fr	om .	TOOLS US	ED			
able tools	were used from	omfeet	t to 6486	feet,	and from	feet to	1
	1	0 feet	DA TORIO	1000,	and Hom	feet to	f
		, 19	Post	to nue 1.	. 12 0.6	e e	
The pr	oduction for the	he first 24 hours was	b	errale of	finished as a second		., 19
				*** reis Oi"	ruid of which	% was oil;	
If gas w	vell, cu. ft. per	24 hours	Gallo	na aasal:	Gravity, Bé		
Rock p	ressure, lbs. pe	or sq. in. 4,300,00	Q Carro	ne Sasott	ne per 1,000 cu.	ft. of gas	*=====
	:	*	EMPLOYEE	:S			
C. M	TANTE CON	, Driller		R.	L. Manning Dr	illing Co.	D :::
	Adem	Driller		~= <u>~</u>			
TWO CORE		FORM	ATION RE	CORD	C. Elledge		Drill
FROM-	ТО—	TOTAL FEET			FORMATION		
3 75	2440						
110	3110 4980	2735 1870		en Riv	er		
080	-	1070		atch averde			
	పత్తిక	Attached Drilli	ng History	,			
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Luiser La Thin

Senta: Valega

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		7	
WELL	NO		

Southman Canyon

DRILLING REPORT

24
(SECTION OR LEASE)
TIOS R23F SIPM

Uintah, Utah

12-1-61

T10S., R23E., SLBM

DAY	DEF	тна	REMARKS							
	FROM	70	1		REM	AKKD				
12-1	Only three of the four Allison pumpers connected to the annulus were utilized throughout most of the job since the casing pressure limit of 4000 psi was reached in the early part of the treatment before the Allisons were brought up to full power.									
12-2			slowly rates 13/64" 2000 r	at 9:30 to 1,500 to 26/64 osi casing	AM. Flowe MCF/D and ". Flowing . Flared	d gas, load water 200 B/D water pressures wo 15 foot orang	water and wa r through va ere 1400-185 ge flame. L	ter mis rious c O psi t eft wel	pened well up t at restricted hoke sizes of ubing and 1800- 1 flowing over- pressure 2000 psi.	
12-3			Time 9:15AN		Casing <u>Pressure</u> 2840	Wellhead Choke Size 24/64"	Separator Pressure	Flow R MCF/Da		
	:		10:30	145 0	2450	29/64"	•	••	Flowing water & condensate @ 720-860 B/D	
			11:00	1300	2200	28/64"	45=50		720=000 B/B	
			12:30		in until 2					
			2:30	2300	2700 22 00	21/64"	p gradually) 70-90			
		1	3:25	1125 76 0	1 70 0	22/64"	85			
	İ		3:45			22/04 11 flowprove:				
			4:00 4:15	1025	1700	18/64"	80	1,870		
		ł	4:45	850	1550	18/64"	80	2,220	water rate=672B/D	
		İ	5:00	800	1500	18/64"	75 – 85	2,220		
		Ì	5:20	75 0	1300	18/64"	85 - 90	2,370		
			5:30	700	1250	18/64"	85	2,370	SI well & removed flowprover	
]	5:45	1200	1500 (shut-in)				
			6:00	1100	1500	13/64"	•		Lit flare	
ĺ			6:30	1060	1550	12/64"	20			
						nt on 12/64"				
			Approx	cimately 5	00 barrels	of load wat	er out.			
12-4			had f		ssentially	cut out imme unrestricted			from choke. Well time.	

HOLE		CASING SIZE	DEPTH SET
E FROM	10		,
	·		
		1	
1	1		
RILL PIPE	1	-j	

PD 4A		2-50	PRINTED I	N U.	S. A.	3-56
Prepriet	*M 1718	- P	5-59			

DRILLING REPORT FOR PERIOD ENDING

T10S., R23E., SLBM

(TOWNSHIP OR RANCHO)

Southman	Canyon
	(FIELD)
Uintah,	Utah

	(COUNT	FY)							(TOWNSHIP OR RANCHO)
			T					-	
DAY		THS	4			REMARK	8		
	FROM	TO	ᆿ						
12-5			Installe	d new	choke	and repa	ired wellhea	d. Cleaned	out cellar.
12-5		1		2610		_			Static
		l	2:10	2575		12/64			
			2:45	2475		12/64			
				24/0	2010	chock ch	oke. OK.		
			3:00			14/64"		1,850	
			3:10	2450	2500			1,000	
		Ì	3:50	2350		14/64"	JO 45	1 160	No water.
			5:00	2200		14/64	45	1,160	
ŀ		1	5:05	2250		5 min.	shut-in		Cond. rate 50 B/D
12-6			12:30 PM			<u> </u>	***		Static
1		}	1:00	24 50		22/64		5,250	
			1:05	2200		23/64	•	5,530	1
			1:10	2000		23/64	• -	5,530	
			1:15	1900		23/64	<u> </u>	4,270	
		1	1:24	1900		23/64		4,270	Took gas and Cond.
i					_,,,			•	samples for analysis
ļ			1:25	Shut-	in for	statio	temperature	survev.	
			1.20	Condo	neste	crowity.	70° API (hyd	rometer)	
1		1		Conde	ita a re	gravicy	io Mir (ii)o	1 011,0 001 /	
·:==-	<u> </u>	ONDITION	AT BEGINNING	G OF PER	IOD				
	HOLE	T c	ASING SIZE	DI	EPTH SET				
SIZE	FROM	70							
						1			
			l						
			1						
		<u> </u>							
	L PIPE		Į.			1			
	ZES	i i	ŀ			i			

WELL NO _________

Southman Canyon
(FIELD)
Uintah, Utah
(COUNTY)

DRILL PIPE

DRILLING REPORT

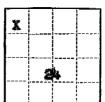
12-1-61

24
T. 10 S., R. 23 E., SLEM
(TOWNSHIP OR RANCHO)

	(COUNT	TY)								
DAY	DEI	THS		REMAR	RKS					
	FROM	то								
11-29		6486 (TD)	Ran Mo	cCullough Gamma Ray-C	Collar Locator Log. Preparing to perforate.					
11-30			Performance the following the	rated 4-1/2" casing woollowing depths: 565	tree and casing to 4000 psi for 15 minutes, OK. with 2 - 13/32" jet holes facing 180° at each of 64, 5763, 6165, 6225, and 6364. Used McCullough ang Mac-Jet perforating gun. Surface pressure ting.					
12-1			Treat	ment consisted of 40, 32.000 lb. 20-40 mes	g and casing using the limited entry technique. 000 gallons 3% HCL (prepared in tank from 28% sh sand, 900 lb. Dowell J-98 friction-reducing and 250 lb. 12-20 walnut shells.					
,			A presonant A pres	ssure surge blew the id water were sprayed njured. The water re ell and displaced ahe	top out of the receiving tank and 74 barrels of dover the location, men and equipment. No one emaining in the tubing and annulus was left in ead of the acid water at the beginning of the ag of the fracture treatment.					
			Allisfluid initi broke at 38 was 2 was 3 in th then broug 4000 remai and i of th taile were	acid water at the beginning of the fracture treatment. The formations were fractured by pumping down the annulus with 4 Allisons and leaving the tubing closed in until the treating sand ar fluid was entering the formation at a constant rate and pressure. I initial breakdown pressure was 2700 psi at 10 B/Min. down the annulu broke back to 6 B/Min. at 2400 psi and then increased gradually to 1 at 3800 psi casing pressure. At this rate, the tubing closed-in pre was 2950 psi; thereby indicating that the friction loss down the anr was 3800 minus 2950 = 850 psi. This was @ 14 B/M using 20 1b/gal. In the acid water and 1/4 #/gal. sand. A pumping rate of 6 B/min. In the established down the tubing utilizing one Allison pumper, which brought the total rate to 18-20 B/min with casing pressures of 3850-4000 psi. These rates and pressures were then maintained for the remainder of the job. The sand was started at a concentration of 1/2 and increased in 1/4#/gal. increments to 1-1/4 #/gal. at the latter of the treatment with an average rate of 0.8#/gal. The walnut shell tailed-in at the end of the job. The treating fluid and walnut shell were displaced with 74 barrels of acid water down to the top of the perforations and the well shut-in. The immediate shut-in pressure 1970 psi @ 11 AM; 1970 @ 11:30 AM, 1400 @ 3:30 PM, 1300 @ 4:30 PM at						
	C	ONDITIO	N AT BEGINN	ING OF PERIOD	5:30 PM. The well was then left shut-in overnight.					
	HOLE		CASING SIZE	DEPTH SET						
SIZE	PROM	το			, 1					
1					1					

Jack L. Thurber





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



Land Office Salt Lake City, Utah

Lease No. U-01.307-A

Unit Southeen Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.	
OTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACID	IZING
OTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR RE	EPAIR
OTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL	Completion Report	X
(INDIC/	ATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	
1 1		January 8	, 1962
	· «	(N)	
ll No is loca	ted _ 373 ft. fron	$\mathbf{m} = \left\{ egin{array}{c} \mathbf{N} \\ \mathbf{W} \end{array} \right\}$ line and 777 ft. from $\left\{ egin{array}{c} \mathbf{X} \\ \mathbf{W} \end{array} \right\}$ line	ine of sec.
(1/2 Sec. and Sec. No.)	103 (Twp.)	(Range) (Meridian)	
outhmen Camyon	Uint		
(Field)		or Subdivision) (State or Te	rritory)
te names of and expected depths t	DETA o objective sands; show sing points, and all	ILS OF WORK zes, weights, and lengths of proposed casings; indica other important proposed work)	
Ran 206 joints of h 200 sacks "A" can ted Christmas tree of Perforated 4-1/2' Lowing depths: 5651 Acid frac with 44	DETA to objective sands; show sing points, and all of 4-1/2", 11.6% ent plus 4% gel and easing to 4 easing with 2 4, 5763, 6165, 0,000 gallons 3	ILS OF WORK zes, weights, and lengths of proposed casings; indicatother important proposed work) 7. J-55, STMC casing. Landed L. Found top of cessent at (43 2000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18	at 6486°. Ceme 7. Pressure 0° at each of t
Ran 206 joints of h 200 sacks "A" can ted Christmas tree of Perforated 4-1/2 lowing depths: 5650 Acid frac with 46 B and 250# 12-20 wal	DETA coobjective sands; show size ing points, and all of 4-1/2", 11.6% ent plus 4% gel and easing to 4 and easing with 8 and 5,5763, 6165, 0,000 gallons 3 laut sholls, av	ILS OF WORK zes, weights, and lengths of proposed casings; indicate other important proposed work) 7. J-55, STEC casing. Landed L. Found top of cessent at (43 1000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18 18 18 18 18 18 18 18 18 18 18 18 18	at 6486. Came 7. Pressure 0° at each of t d, 900# Dowell . with 3850-400
Ran 206 joints of h 200 sacks "A" combatted thristmas tree of Perforated 4-1/2 lowing depths: 5654 Acid frac with 46 and 250% 12-20 wall	DETA coobjective sands; show size ing points, and all of 4-1/2", 11.6% ent plus 4% gel and easing to 4 and easing with 8 and 5,5763, 6165, 0,000 gallons 3 laut sholls, av	ILS OF WORK 205, weights, and lengths of proposed casings; indicatother important proposed work) 7, J-55, STAC casing. Landad 1, Found top of cament at (43) 1, Found top of cament at (43	at 6486. Came 7. Pressure 0° at each of t d, 900# Dowell . with 3850-400
Ram 206 joints of a 200 sacks "A" canside the 200 sacks "A" canside the Christmas tree of Perforated 4-1/2 lowing depths: 565 Acid frac with 46 and 250% 12-20 wall Representative Interest the Christman and 250% 12-20 wall shut in.	DETA to objective sands; show sing points, and all of 4-1/2", 11.6% ent plus 1/5 gel and easing to 4 and easing with 2 and easing with 2 and easing with 2 and easing with 2 and easing with 3 and easing with 2 and easing with 3 and easing with 3 and easing with 2 and easing with 3 and 2 a	ILS OF WORK 205, weights, and lengths of proposed casings; indicatother important proposed work) 7. J-55, ST&C casing. Landed 1. Found top of cement at (A) 1000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18 6225, and 6364. 15 BCL, 32,000# 20-40 mesh san rerage rate of 18-20 bbls./min 1 MMCF/D on 23/64" choke, 1900	at 6486. Ceme 7. Pressure 0° at each of t d, 900# Towell . with 3850-400 TP, 2300 CP.
Ram 206 joints of a 200 sacks "A" canside the 200 sacks "A" canside the Christmas tree of Perforated 4-1/2 lowing depths: 565 Acid frac with 46 and 250% 12-20 wall Representative Interest the Christman and 250% 12-20 wall shut in.	DETA coobjective sands; show air ing points, and all f 4-1/2", 11.6% ent plus 45 gel and easing to 4 " easing with 8 4, 5763, 6165, 0,000 gallons 3 lmut sholls, av nitial Rate 4.3	ILS OF WORK zes, weights, and lengths of proposed casings; indicatother important proposed work) J-55, STAC casing. Landed L. Found top of cement at (43 000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18 (225, and 6364. BCL, 32,000# 20-40 mash same range rate of 18-20 bbls./min 1 MMCF/D on 23/64" choke, 1900	at 6486. Ceme 7. Pressure 0° at each of t d, 900# Dowell . with 3850-400 TP, 2300 CP.
Ram 206 joints of h 200 sacks "A" cent ted Christmas tree (Perforated 4-1/2' lowing depths: 565' Acid frac with 46 and 250% 12-20 wall shut in. understand that this plan of work mpany Shall Oil Cor	DETA coobjective sands; show sing points, and all of 4-1/2", 11.6; ent plus 45 gel and easing to 4 and easing with 2 and	ILS OF WORK zes, weights, and lengths of proposed casings; indicatother important proposed work) 7. J-55, STEC casing. Landed L. Found top of cessent at (A) 1000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18 6225, and 6364. 15 HCL, 32,000# 20-40 mech same range rate of 18-20 bbls./min 18 MMCF/D on 23/64" choke, 1900 19 writing by the Geological Survey before operations	at 6486. Came 7. Pressure 0° at each of t d, 900% lowell . with 3850-400 TP, 2300 CP.
Ram 206 joints of h 200 sacks "A" can ted Christmas tree: Perforated 4-1/2' lowing depths: 565; Acid frac with 46 and 250; 12-20 wall Representative In	DETA coobjective sands; show sing points, and all of 4-1/2", 11.6; ent plus 45 gel and easing to 4 and easing with 2 and	ILS OF WORK zes, weights, and lengths of proposed casings; indicatother important proposed work) J-55, STAC casing. Landed L. Found top of cement at (43 000 psi for 15 min., 0.K. 2 (13/32") jet holes facing 18 (225, and 6364. BCL, 32,000# 20-40 mash same range rate of 18-20 bbls./min 1 MMCF/D on 23/64" choke, 1900	at 6486. Came 7. Pressure 0° at each of t d, 900% Lowell . with 3850-400 TP, 2300 CP.

Title Division Exploitation Engineer

Branch of Oil and Gas Operations \$416 Federal Building Sait Lake City, Utah \$4111

October 26, 1966

Shell 611 Company P. O. New 1200 Farmington, New Maxico 87401

Contlemen:

On October 20 and 21 we visited Shall's operations in the Southman Compon (unit). Wintch County, Utah, and noted that everything was in good condition except for a missing sign at wall 7. Accordingly, you should have a sign which correctly identifies the well exected in a pagemenent and conspicuous manner.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith District Engineer

cc: Etate Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah



Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE DENVER, COLORADO 80222 PHONE. 757-5441 December 12, 1967

Mr. Cleon B. Feight, Director Utah Department of Natural Resources Division of Oil & Gas Conservation 348 East South Temple. Suite 301 Salt Lake City, Utah 84111

Dear Mr. Feight:

Acquisition of Various Shell Operated Properties in State of Utah

Effective October 12, 1967, Consolidated Oil & Gas, Inc. of Denver, Colorado purchased and took over active operation of certain Shell properties in the state of Utah. Our clerical section of the production department has been in contact with your department insofar as filing various forms. However, I am sending to you a brief description of the wells in this letter.

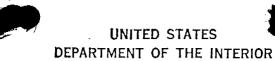
In the southeast corner of Utah in San Juan County, we are operating two wells in the Akah field. Well #43-28 is located in Section 28, Male County T42S, R22E, and North Boundary Butte #1 is located in Section 33. The proper name of this field may be North Boundary Butte instead of Akah.

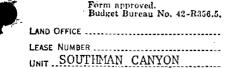
We are operating five wells in the Tohonadla field. All of these wells are located in T41S, R21E. In Section 35 we have wells #1, #23, #32 and #43. Two other wells, #12 and #41, are temporarily abandoned. In Section 25 we are operating well #41.

In Desert Creek field we are operating well #2 which is located in Section 35, T41S, R23E. Well #26, located in Section 36, is temporarily abandoned.

In Recapture Creek field we are operating Unit #1 located in Section 21, T40S, R23E.

December 12, 1967 Mr. Cleon B. Feight - 2 -In the Bluff field we are operating well #3, located in Section 4, > and wells #24 and #44, located in Section 5, T40S, R23E. Northwest of Moab in the Salt Wash field, Grand County, we are operating the C. F. & I. #22-16 and #42-16 wells located in Section 16, T23S, R17E. In the Southman Canyon area southeast of Vernal, Uintah County, we are operating the Southman Canyon #7 gas well located in Section 24, T10S, R23E. We will keep you advised of our progress on the Salt Wash well #22-16. Consolidated operates in 13 states, including Utah, and we have had complete cooperation with the various state regulatory agencies. Please feel free to request additional information on any of our operations. We intend to have a pleasant, business-like relationship with you and we will cooperate with you to the fullest. Yours very truly, CONSOLIDATED OIL & GAS, INC. Wayna Rosan Wayne Rogers Production Manager WR/jau





LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

State	t L	Itah		Co	ounty Ui	ntah	Fie	old Sol	UTHMAN CA	NYON
					\ - -	1	ions and pro ., 19.75,		•	lrilling and producing
										D OIL & GAS, INC.
										0 56 50 Page 225
Phone .	(30	3)2	55-17	51				nt's litte	• Product	ion Accountant
SEC, AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	Data Paoducad	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gusoline content of gas)
				PR	ICE RIVER	PARTIC	IPATING AR	<u>EA</u>		
NE NE 29	105	24E	4	0	0		0	0	0	P&A
				MES	AVERDE PAR	TICTPA	TING AREA	ligii		
				<u> </u>	IVERBE TAKE	TOLLA	TING ALLA	<u> </u>		
NW NW 24	105	23E	7	07			657	0	\bigcirc	F
(<u>-</u>	NON	-PARTICIPAT	TING	,	•		
								· · ·		
NE SW 32	10s	24E	8	0	0		0	0	0	TA
										•
	• 				•			•		
·					<u></u>		657		<u> </u>	
TOTALS							/			
GAS: Sold	(MCF			CEA	OIL o Sol	1	ENSATE: (Barrels)	WATE	R: (Barrels) sposition
		lared			Use		<u>- i</u>	(2)	Pi	t
Used	ďп	Lease		7	Una	voidat	ly Lost		!	jected <u></u>
Lost Re	ason		-				Reason		0 (her
Noтi	ε.—Th	ere wer	e V 3				sales of oil;			M cu. ft. of gas sold;
Noti	e.—Re	port on	this fo	orm is re	quired for each	calendar	month, regardle	ess of the sta	tus of operat	ions, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

Form 31605 (Nevember 1983) (Formerly 9-331)	UNI STATI	INTERIOR	SUBMIT IN TRIPLIC (Other instructions of verse side)	rorm approved	No. 1004-0135 st 31, 1985
SUND	BUREAU OF LAND MAND PRY NOTICES AND REPORT FOR PROPORTION FOR PERMIT—	ORTS ON	WELLS	UO13-07B 6. IF INDIAN, ALLOTI	EE OR TRIBE NAME
1.	Use "APPLICATION FOR PERMIT-	101 Ruch proposes		7. UNIT AGESEMBNT	TAME
OIL WELL CAS WELL CAS WELL CONSOLIDATED	Oil & Gas, Inc.			8. FARM OR LEASE N. SOUTHMAN	
S. ADDRESS OF OPERATOR P.O. BOX 2038	, Farmington, New	Mexico	87499	9. WELL NO.	
	port location clearly and in accordan-		requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface	FNL & 777' FWL		•	Wildcat 11. SEC., 2., R., M., OI SURVEY OF AND	ı.
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether DF. ET. G	t, etc.)	Sec 24, T	·
12. PERMIT NO.	10. 12.	4932 ' GR		Uinta	Utah
16.	Check Appropriate Box To	Indicate Nature	of Notice, Report, o	or Other Data	
No	TICE OF INTENTION TO:	1	aus:	BEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	Completion or Reco	ALTERING ABANDONM mits of multiple completion mapletion Report and Log in	ENT*
reprosed work. If nent to this work.)* This well in	nonproductive. We nstall BOP. TOH w	e intend t	to plug & aba	itical depens tot an mark	and somes pertor
2) Set cast 56541-636	iron bridge plug 6 64'.	9 5650 ' co	overing produ		om
4) Fill hole	og & set 17 cu ft o e w/ 9 PPG mud to 3	3166'.			
5) Perf 4-1/ Displace above & 1	'2" csg @ 3166'. To 2966', leaving 100' below intermed w/ 9 PPG mud to 6	TIH w/ pào 200' plug diate shoo	g inside & ou	8 cu ft cemen tside 4-1/2"	t. csg 100'
7) Set 17 cu csg from	a ft plug 100' abov 750' to 550'.	ve & 100'			4-1/2"
8) Try to so	queeze bradenhead b u ft cement plug at	between 7' E surface	" & 4-1/2" cs		Lures
10) Install H	2.% A marker.		ACCEPTEL	>	ECEIVEL
ll) Clean up;	iocation.		APPROVED E	DIVISION OF I	
•	1		DATE:	//->///	as a mining
18. I hereby certify that t	the foregoing is true and correct	ritte Drill	BY:ing Foreman		-84
	n or State office use)	- 44			

TITLE ____

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

DATE _

Form 3160-5 (November 1983) (Formerly 9-331)

STATES DEPARTMENT THE INTERIOR (Other interior state)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI (Other instructions

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

0013 - 07B

YADAILS	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT	en or plug back to a different reservoir.	
OIL CAS X OTHER	GELVEN	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. PARM OR LEASE NAME
Consolidated Oil & GAs, Inc. 3. ADDRESS OF OPERATOR	NOV 2 3 1984	SOUTHMAN CANYON 9. WELL NO.
PO Box 2038, Farmington, NM 874 4. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface 373 FNL & 777 FWL	Oil, GAS & MINING	7 10. FIELD AND POOL, OR WILDCAT Wildcat. 11. SEC., T., R., M., OR BLK. AND BURNEY OR AREA

14, PERMIT NO.

16.

15. ELEVATIONS (Show whether DF. RT. GR. etc.) 4932'GR

Sec 24, TlOS, R23E 12. COUNTY OR PARISH 13. STATE

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING WELL ALTERING CASING ABANDONMENT*	X	
REPAIR WELL (Other)		CHANGE PLANS	(Other) (Notz: Report resu	ilts of multiple apletion Report	completion on Wel		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)
- 11-8-84 MIRUSU. Killed well, removed wellhead. Installed BOP.
- 11-9-84 TOH w/ tbg. Set 4-1/2" cast iron BP @ 5650'. Pump 15 sks (17 cu ft) cmt plug from 5650' to 5455'. Spot 9# mud plug from 5455' to 3166'. TOH. Pr test to 500 psi 30 min, OK. Perf 2 shots @ 3166'.
- 11-10-84 Set full bore pkr @ 2760' & squeeze w/ 50 sks (58 cu ft) cmt & displace to 2966' leaving 200' inside & outside csg 100' above & below surface shoe. Circ drlg mud out & TOH w/ pkr. TIH & tag plug @ 2023'. Squeeze bradenhead w/ 18 sks (21 cu ft) & displace to 2023'. TIH & fill w/9# mud to 750'. Set 15 sks (17 cu ft) cmt plug from 750' to 550' covering surface shoe. Fill csg w/9# mud from 750' to 300'. Set 26 sks (30 cu ft) cmt plug from 300' to surface. TOH. (Bradenhead already squeezed.) Set P & A marker & cleaned up location.

18. I hereby certify that the foregoing is true and correct signed Flackara . The	TITLE Prod. & Drlg. Technician DATE 11-20-84
(This space for Federal or State office use)	
APPROVED BY	ACCEPTED APPROVED BY THE STATE
	OF UTAH DIVISION OF
	OIL GAS, AND MINING

*See Instructions on Revelse Side:

BY: